

PQ Secure



Installation manual
English version 17.0

Introduction

An increasing number of non-linear loads, such as computers, office equipment and frequency converters are currently being connected to the public electricity distribution network. Electrical equipment of this type affects the power quality in the network in a negative way and is frequently more sensitive to disturbances than older equipment. For these reasons, it has never been more important to measure and monitor power quality in the electricity distribution network, in order to detect disturbances before serious and costly faults occur.

PQ Secure is the result of targeted efforts by Unipower and our customers to create an advanced, user-friendly and reliable power quality monitoring system.

PQ Secure consists of three main components; the recorder, communication equipment and a specially designed analysis and evaluation program, PQ Secure. The PQ Secure system uses a standard database to store all measured data. This means that advanced analyses have become possible, opening up completely new evaluation opportunities.

In order to simplify the use of your PQ Secure system we have divided the documentation into three separate manuals:

PQ Secure Installation manual	describes the installation procedures for the recorders and the system's software
PQ Secure User manual	describes the configuration and use of the system's software
Technical manual	describes how the recorders and the system works from a technical viewpoint and which parameters are stored



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1 SAFETY INFORMATION

This section contains basic safety instructions relating to this product, which are always applicable unless expressly stated otherwise. Read through all the information before starting work on the product.



Only authorized and well-informed personnel must use the recorders, because normal use of the instrument involves dangerous high voltages, which can cause death or serious injury. Only trained Unipower personnel may carry out any intervention in the measuring instrument.

1.1 Installation conditions

Make sure the area in which you plan to install the measure instrument is clean, dry and dust-free. Follow these recommendations to maintain a safe working environment and to avoid accidents:

- Avoid installing and handling the instrument if there is a risk of *thunderstorms*, as these can cause injury or damage.
- Ensure that the installation site has *no uninsulated wires* and *standing water* near the measuring instrument.
- The instrument case must *never be dismantled* under any circumstances.
- Make sure that *no loose or hanging items*, e.g. chains, bracelets, etc., can cause problems during installation.
- Use gloves and a helmet if there is a risk you might come into *contact* with live components.
- Follow the applicable electrical rules at the installation site.
- Never work on electrical installations on your own.

1.2 Installing the instrument

The following conditions must be met in order to achieve the best measurement results, to avoid installation errors and to minimize the risk of accidents:

- Always connect the transducers to the inputs of the measuring instrument before turning on the power.
- Never connect/disconnect the transducers while the measuring instrument is live.
- Make sure that the measuring instrument is always connected to protective earth before measuring transducers are installed and during the measuring process.
- Use the measuring device within the electrical ratings indicated on the transducers or on the case of the measuring instrument.

1.3 Power supply

Use a "clean" and regulated power source, free of surges and line noise. If a suitable DC voltage source is available this is preferred choice. If there is no station/internal battery backup, Unipower

recommends that you connect the instrument to an external UPS type battery source in order to prevent power failure disturbances.

Note: The meter may only be powered off if the instrument is not connected to power.

Always protect the power supply with a two amp 2A fuse in each conductor (phase and neutral).

1.4 Used products

After use, the product must be disposed of in accordance with the relevant national laws relating to waste handling. The product contains components, such as lithium batteries, which must be handled correctly in order to prevent environmental pollution/damage. Contact your local authority for advice.

2 UNDERTAKING AND WARRANTY

Unipower undertakes to comply with the requisite legislation and recommendations relating to marketing and product liability.

2.1 Liability

Unipower AB reserves the right to make changes to the instrument or in the instrument specification as described in this manual without notice. Unipower AB encourages customers to obtain the latest version of all documentation before making a purchase.

In the absence of a written agreement with the other party, Unipower AB does not accept liability in respect of customers' failure to observe clauses and copyrights of Unipower and its suppliers, and third-party products of systems or applications. Unipower AB cannot be held liable for circumstances in which license agreements expire for systems or applications installed in the customer's property. In addition, Unipower AB or its suppliers cannot be held liable for direct or indirect faults that occur when our products are installed or used.

Unipower AB cannot be held liable for material damage or personal injury arising during the use of our products if such damage/injury has been caused by a failure to observe guidelines and health and safety rules.

2.2 Warranties

Unipower AB warrants the absence of material or manufacturing faults during the warranty period. The warranty is limited to one year from the date of delivery inclusive. The warranty does not apply if:

- the product fault is caused by the customer's incorrect handling
- the product has been used beyond the intended area of application
- the product has been opened by the customer or by a third party
- the purchaser or a third party has attempted to repair, or made modifications to, the item

In the event of a claim for repair under the warranty, Unipower AB is entitled to choose whether to repair or to replace the product. The purchaser's claim under the warranty must be made in writing to Unipower AB before the warranty expires. Items must not be returned without Unipower's prior written authorization.

If the purchaser claims that the product is not in accordance with Unipower's product specification, full details of the claimed infringement must be submitted. Compensation will not be provided until the fault has been documented and approved by the manufacturer. Apart from the warranty

obligations above, Unipower AB is not bound by other warranties or obligations unless these have been agreed between the parties or are imposed by law.

2.3 Patent

Unipower AB's products are covered by one or more of the following patents/patent applications:

Swedish Pat. No. SE525331

Chinese Pat. No ZL200380109063.0

European Pat. No. EP1581816

German Pat. No EP11341

U.K. Pat. No 1581816

French Pat. No EP11341

US Pat. No US 7,640,118 B2

3 COMPONENTS OF THE PQ SECURE SYSTEM

PQ Secure is a collective name for a permanently installed measuring system for the continuous monitoring of power quality in the electricity network. It consists of three parts - the measure device, communication equipment and a computer for storing the measured data.

A PQ Secure system can have the following configuration:

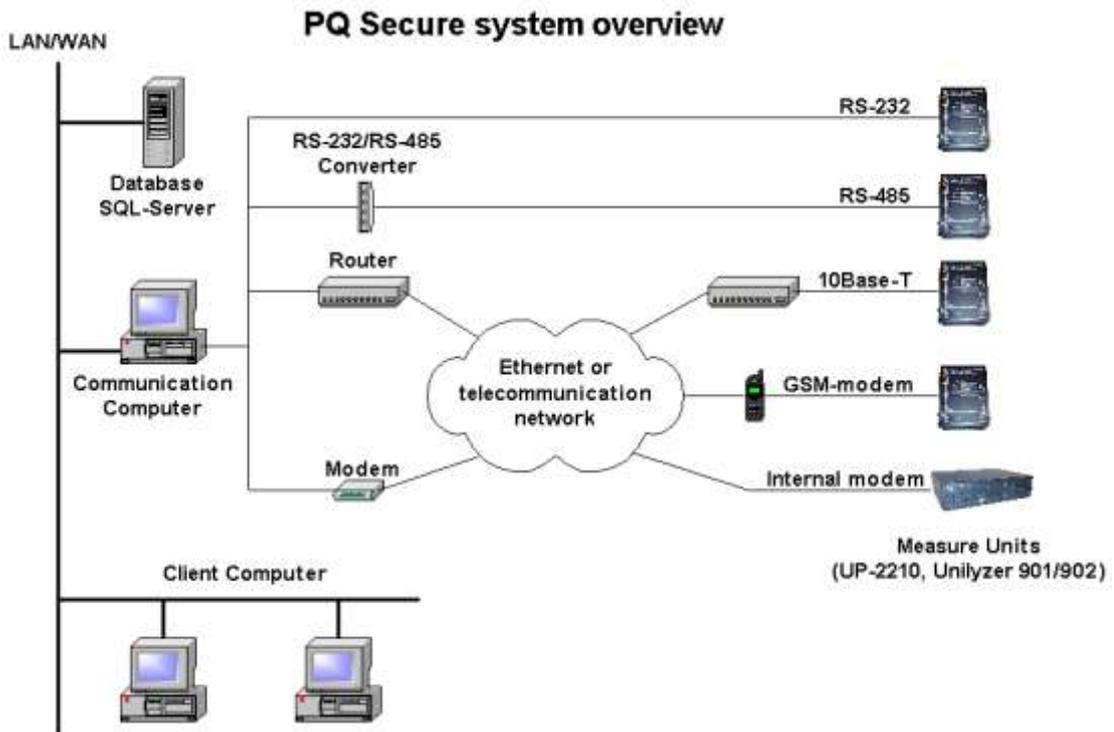


Figure 1

PQ Secure is a highly advanced and fully automated power quality monitoring and control system - easy to configure and use. After the system and all its recorders are installed, any necessary configuration changes can be made directly from the office, without the need to go to the installation sites.

3.1 Measuring device

The measuring device UP-2210 is an advanced, 3-phase power quality and disturbance analyzer designed for permanent installation.



Figure 2

3.2 Communication

All measured data is automatically transferred from the meter to the server. There are several options for communication between the recorders and the computer center. The recorders may be equipped with RS-232, RS-485, built-in modems and Ethernet ports. This means that communication is possible using a range of media, such as a standard telephone lines, signal cables, GSM phones, local computer networks, etc. Different meters can use different communication options within the same system, creating a highly flexible communication solution. .

3.3 Portable recorder Unilyzer 900 / Unilyzer 900c / Unilyzer 902

The recorders Unilyzer 902/900/900c are portable power quality and disturbance analyzers. They can also be integrated in a PQ Secure system together with permanently installed meters. .



Figure 3

3.4 Software

The PQ Secure system consists mainly of four programs performing different functions. The system is built around a Microsoft SQL server, which stores all information about the system as well as the measure data. The client computers and communication computers later use this information when they contact the measuring devices and when they perform analyses.

PQ Secure	Main program of the system. Used to present measure data from the SQL database, and to configure the system.
PQ Online	Used to present real-time values from the recorders, and to configure the meters.
PQ Schedule	Manages communication with the recorders and transfers their measure data to the SQL database.
PQSM	<i>PQ Secure System Manager.</i> Server software, which handles a periodic reports, limit calculations, alarms, PQ Ports etc.
PQS DB Wizard	Only used when the PQ Secure database is being installed and updated.
UniLauncher	Software/service used to automatically connect to meters.

Microsoft SQL Server is also needed for the operation of the system, this software is purchased separately.

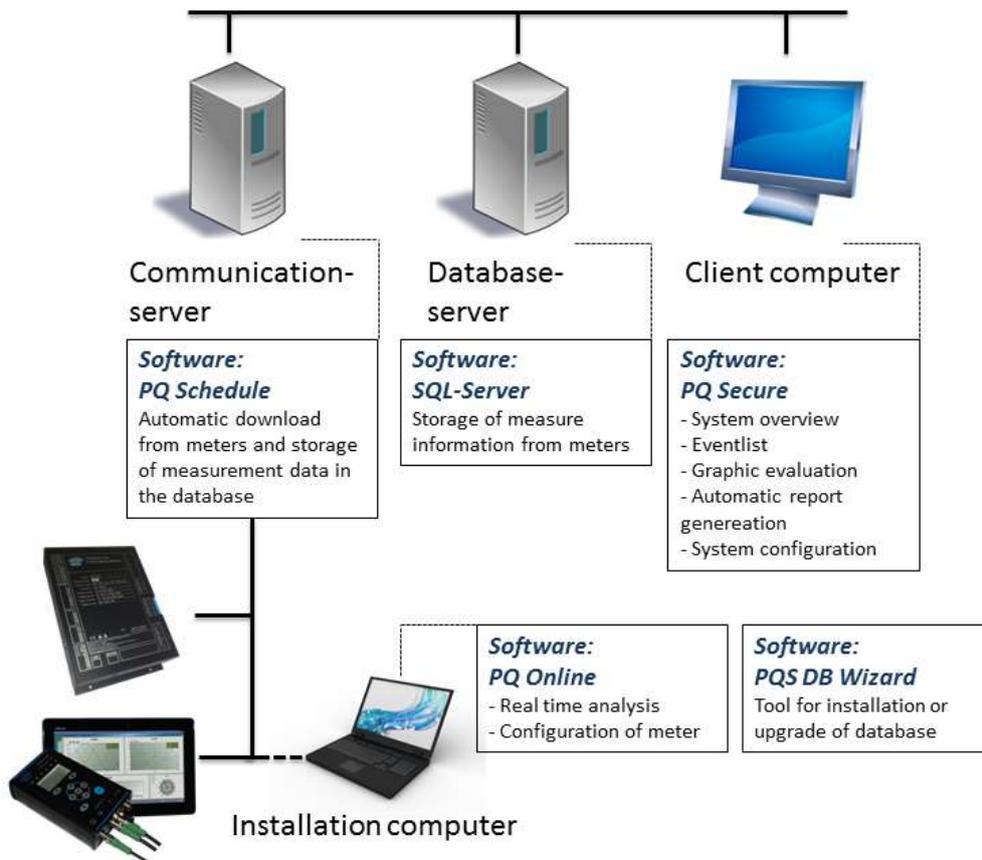


Figure 4

3.4.1 Server performance

The required server performance depends on which PQ Secure application is being used. Unipower or our representatives can help you with choosing the right computer/server solution.

Data growth in the database is ca 0,35 to 0,9 GB per Meter per Month (MM) depending on configuration. With standard configuration 0,54 GB/MM is a good average. This includes all data, both statistical and events.

When dimensioning a server for a system, use this figure to estimate hard disk requirements. Assume a server lifetime 4-5 years.

Meter	1 year	5 years	Storage volume
1 Meter	0,32	1,6	GB
10 Meters	3,21	16,05	GB
20 Meters	6,42	32,10	GB
50 Meters	16,05	80,25	GB
100 Meters	32,10	160,50	GB

4 INSTALLING PERMANENT RECORDER UP-2210

The installation process involves fitting the measuring device in an existing equipment cabinet or similar recorder at the selected installation site. This includes the connection to existing instrument transformers and the chosen communication equipment. The connection to the instrument transformers must **only** be made by qualified electrical installers or equivalent personnel to prevent injury during installation. We recommend making the connections to the measure core and only in exceptional cases directly to the relay cores.

4.1 Location and fitting

UP-2210 is designed to be installed in an equipment cabinet, so as it is strong and durable. However, you should still think carefully about the environment, which should be clean and dry and have a normal ambient temperature. The communication with the unit can also influence where the unit is installed.



Figure 5

The figure above shows a UP-2210 installed in typical a Swedish substation (130/10 kV), where the voltage and current inputs are connected via existing terminal boxes, which in turn are connected to existing instrument transformers.

The UP-2210 can be used with all standard connection options, and can measure both line-to-neutral and line-to-line voltages.

Note: If the recorders are used with external/internal modem, keep in mind that phone lines are easily affected by lightning. Modems usually don't have lightning protection. Unipower recommends that external lightning protection is installed between the phone line and modem in exposed locations, in order to protect the recorder from damages caused by lightning.

4.2 Installation diagram

The UP-2210 recorder can be mounted on the door or on the wall of the equipment cabinet. For mounting dimensions, refer to the drawing below. When mounting the meter, leave enough room at the side to prevent the contacts from getting jammed.

It is important to install the recorder as close as possible to the measured object. When installing the unit, also bear in mind the type of communication facility you will be using, for example close to the window for a GSM modem, near a telephone outlet for an external modem, etc.

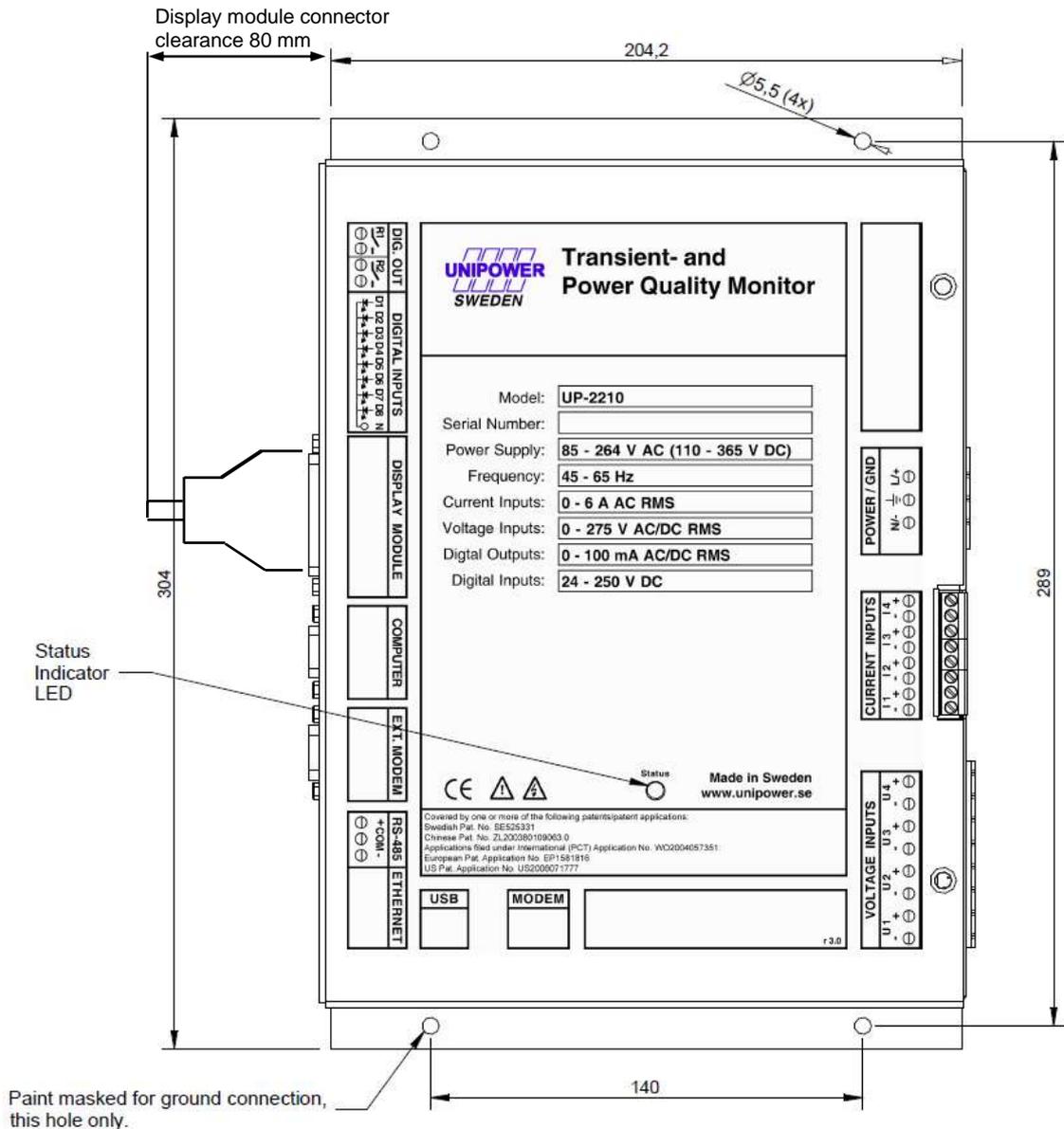


Figure 6

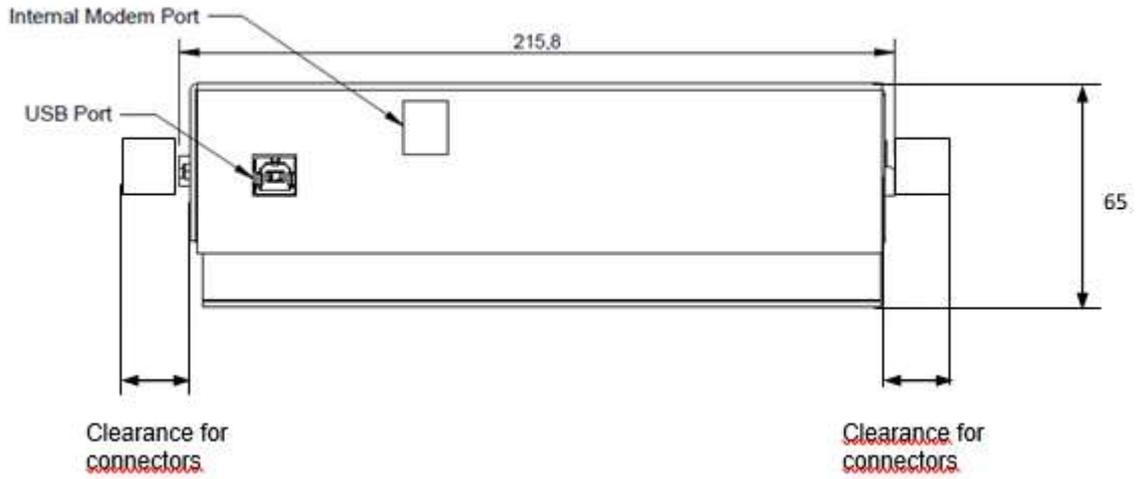


Figure 7- side view

Note: Make sure there is sufficient room to link all connectors. A minimum 20-30 mm is required.

The display module connector needs 80 mm clearance.

4.3 Connection points

There are a number of connection points on the UP-2210 for connecting to the measured object and for communication links. The connections are described below:

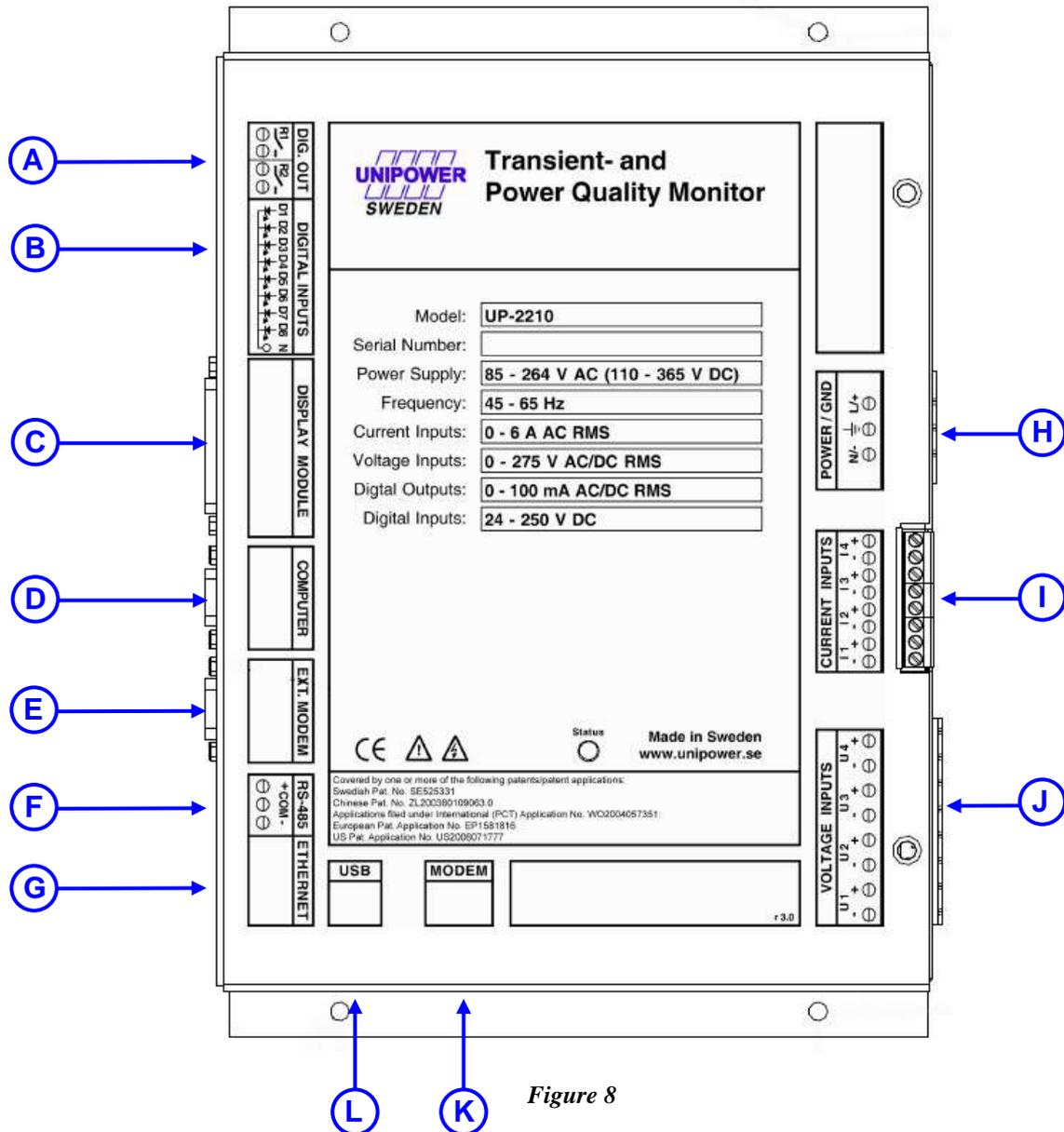


Figure 8

- A. Digital outputs.** The digital outputs are relays, which can be used for alarms and for controlling other equipment. The recorder can also be programmed to activate the digital outputs under certain conditions, for example when a transient of a certain level is recorded. The digital outputs are configured using the PQ Online program.
- B. Digital inputs.** The digital inputs are galvanically isolated with a common for each group of 8 inputs. The digital inputs are used for a range of applications, providing completely new monitoring opportunities. The UP-2210 can for example be used as a fault recorder. You

have the option of capturing various types of power quality events, for example switch connections, relay status, etc. The digital inputs can also be used for monitoring other events, for example when the door of a particular station is opened or closed, the temperature, status, etc. The digital inputs are easily configured using the PQ Online program.

- C. Connection for the **Graphical display unit**, which can be supplied as an option.
- D. RS-232 connection for direct communication with the **Computer**. This connection is primarily used for configuration of the unit at site, and can always be used regardless of the other communication options.
- E. RS-232 connection for communication with **External modem**.
- F. Connection for **RS-485** communication, which is available as an option.
- G. RJ-45 connection for 10-BaseT **Ethernet** communication, which is available as an option.
- H. Connection for **Power Supply**. If a suitable DC voltage source is available this is a preferred choice. If there is no station/internal battery backup, Unipower recommends that you connect the instrument to an external UPS type battery source in order to prevent power failure disturbances. The cable connected to the power supply unit of the UP-2210 unit must be 0,25 – 2,5 mm² (23 – 12 AWG) and fitted with a 2A fuse. Local installation regulation must always be considered. For stranded cables we recommend fitting with a connector. If an AC supply is used, the phase is connected to the positive (+) input and the neutral conductor is connected to the negative (-) input on the UP-2210 recorder. Always ensure that the UP-2210 unit is grounded (earthed), using the input marked with the ground symbol.
- I. UP-2210 recorder has 4 differential **current channels** (the range is stated on the front label). The current channels are designed for direct connection to the existing current transformer (CT) secondary side. It is important to connect the current channels with the correct polarity; otherwise the power charts displayed by the recorder will be incorrect. Connect the current channels in accordance with the wiring diagrams shown later in this manual. The current inputs should be connected with 0,25 – 2,5 mm² (23 - 12 AWG) cable. Local installation regulation must always be considered. For stranded cables we recommend fitting with a connector.
- J. UP-2210 recorder has 4 differential voltage inputs (the range is stated on the front label). There are two inputs for each channel, with polarities marked as plus (+) and minus (-). The voltage inputs are designed for the direct measurement of line-to-neutral voltages in low voltage networks as well as for connection to potential transformers (PT) secondary circuit in high voltage networks. Remember to connect the polarities correctly, because incorrect polarity on the voltages channels will shift the voltage signal through 180°, affecting the power calculations. Connect the voltage channels in accordance with the wiring diagrams later in this manual. The voltage inputs should be connected with 0,25 – 2,5 mm² (23 - 12 AWG) cable. Local installation regulation must always be considered. For stranded cables we recommend fitting with a connector.
- K. RJ-6/4 connection for communication with **Internal modem**, which is available as an option.
- L. USB connection for communication with external PC.

Note: When connecting to CT or PT existing ones are preferably used. For new installations we recommend same type/class as being used in metering circuits.

4.4 Connection alternatives

In the electric grid there are multiple configurations of instrument transformers (PT= Potential Transformer, CT= Current Transformer). The UP-2210 recorders support all standard 1-phase and 3-phase connections. The recorder is configured using PQ Online, where all the common connections methods with their respective wiring diagrams available and a graphical explanation. Here it is also possible to set the transformer ratios as constants.

4.4.1 1-phase measurement with direct voltage and one CT (Line-to-neutral voltage)

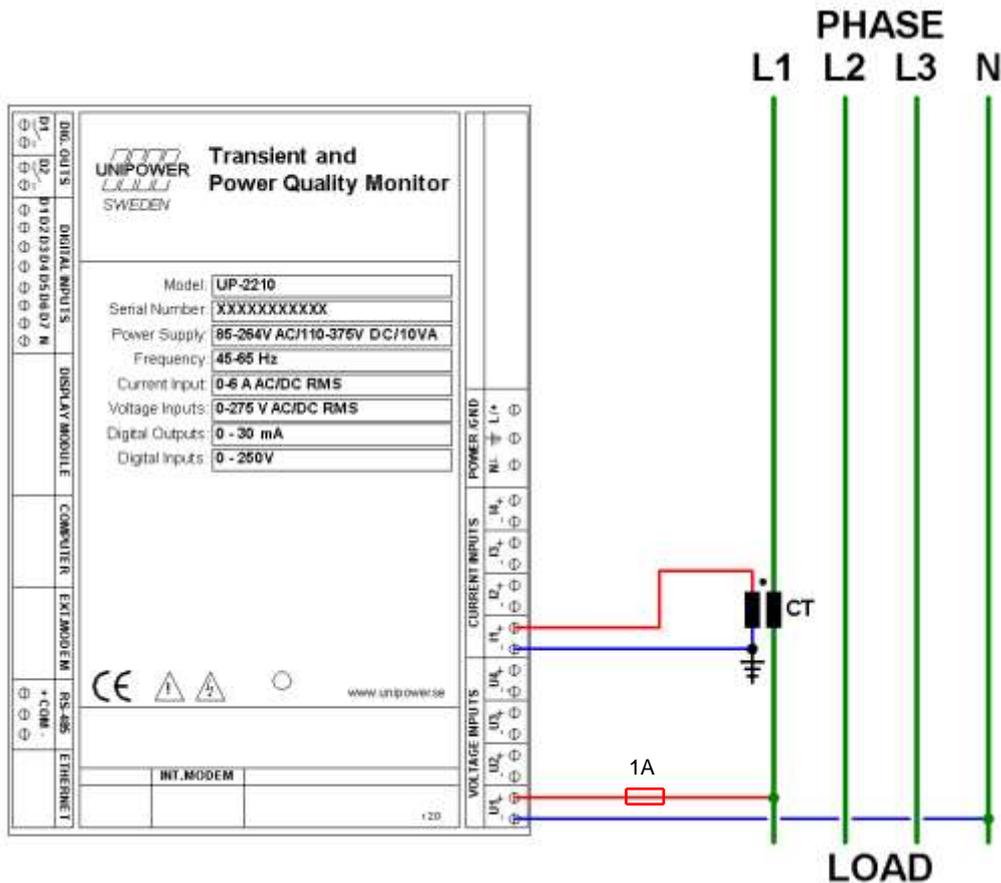


Figure 9

The above wiring diagram is used for single-phase measurement in low voltage networks. The voltage channels of the unit are connected directly to the electricity network for measuring line-to-neutral voltage (230 V) and therefore do not require an instrument transformer (PT). However, the current channels are connected to existing instrument transformers, allowing the measurement of high currents, e.g. directly from the secondary side of a power transformer. **Always** protect the voltage inputs with a 1A fuse in each conductor (red conductor). The connection for this type of measurement is as follows:

Channel:	Measured object:	Channel:	Measured object:
U1+ =	L1	I1+ =	CT+
U1- =	(Neutral)	I1- =	CT- (Grounded)

4.4.2 3-phase measurement with direct voltage, 3 CT's and neutral (Line-to-neutral voltages)

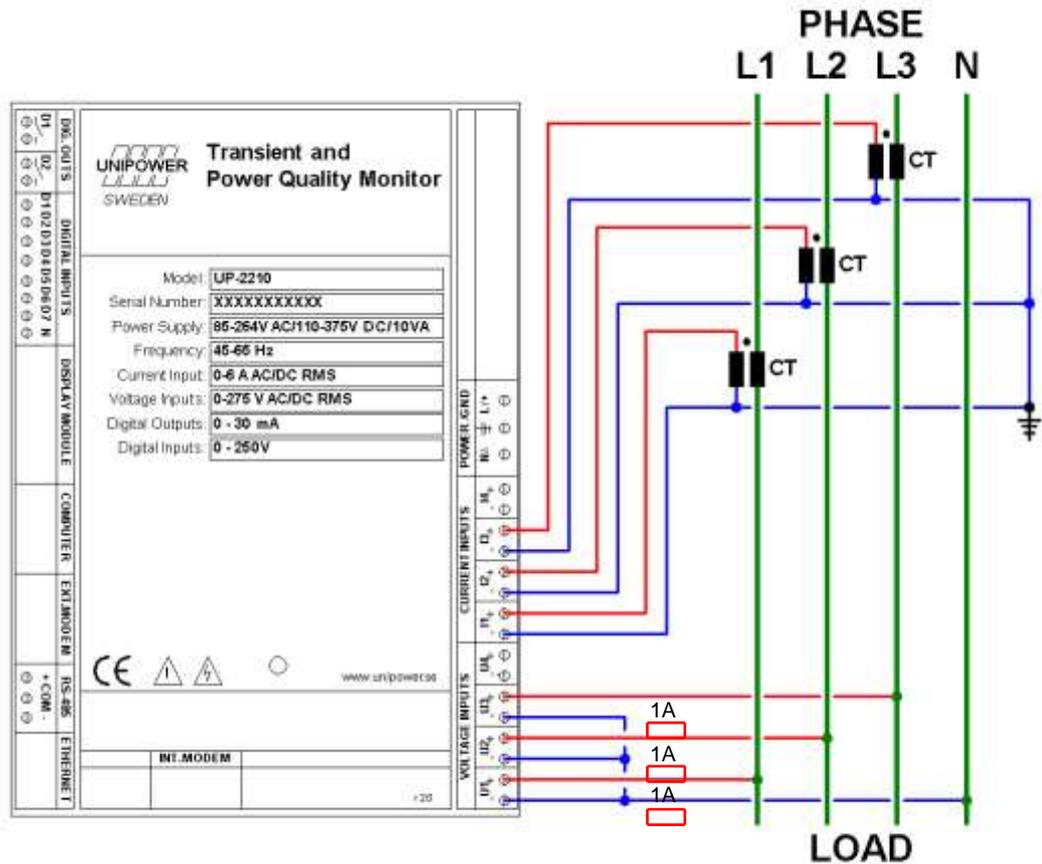


Figure 10

The above wiring diagram is used for three-phase measurement in low voltage networks. The voltage channels of the unit are connected directly to the electricity network for measuring line-to-neutral voltages (230 V) and therefore do not require any instrument transformers (PT). However, the current channels are connected to existing instrument transformers, allowing the measurement of high currents, e.g. directly from the secondary side of a power transformer. **Always** protect the voltage inputs with a 1A fuse in each conductor (red conductor). The connection for this type of measurement is as follows:

Channel:	Measured object:	Channel:	Measured object:
U1+ =	L1	I1+ =	L1 CT+
U1- =	(Neutral)	I1- =	L1 CT- (Grounded)
U2+ =	L2	I2+ =	L2 CT+
U2- =	(Neutral)	I2- =	L2 CT- (Grounded)
U3+ =	L3	I3+ =	L3 CT+
U3- =	(Neutral)	I3- =	L3 CT- (Grounded)

Note: In power quality standards such as EN 50160 and the Swedish SS 421 18 11 (low voltage quality standard) measurements in low voltage networks are always based on line-to-neutral voltages, i.e. $U_{num} = 230V$. This means that it is important to connect the unit for line-to-neutral voltages and not for line-to-line voltages.

4.4.3 HV 3-phase measurement with 2CT's and 2PT's (Line-to-line voltages)

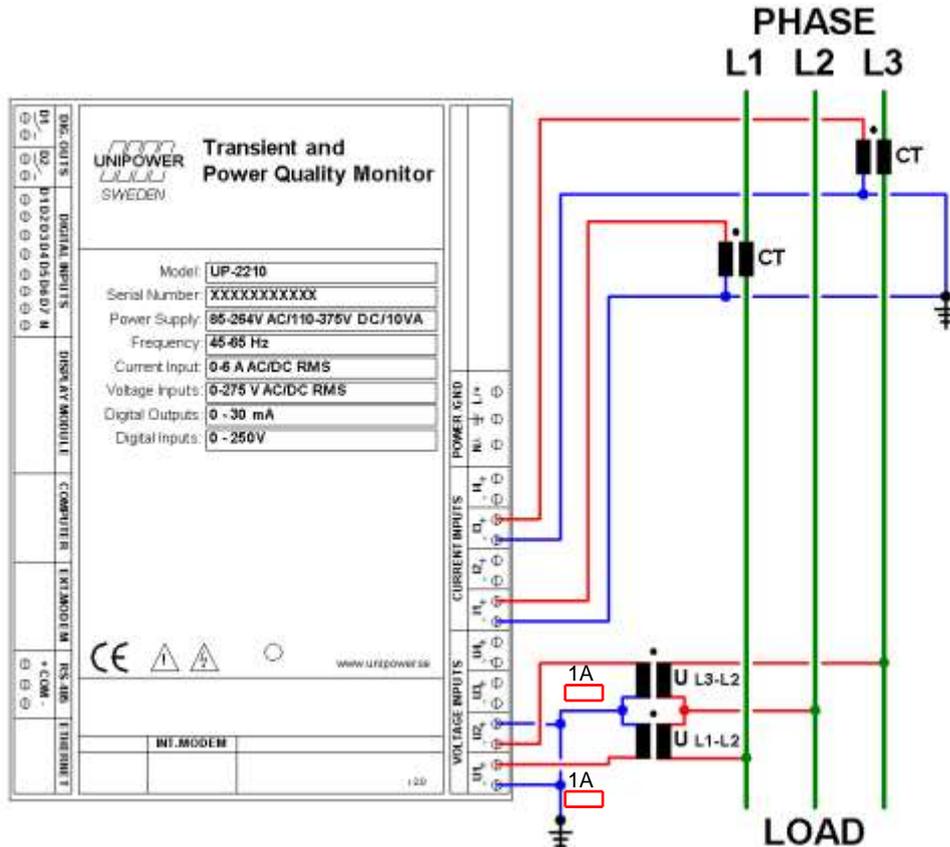


Figure 11

The above wiring diagram is used for three-phase measurement in networks with 2 CT's and 2 PT's. The voltage channels of the unit are connected to PT's for measuring line-to-line voltages (normally 110 V AC secondary), and the power is calculated in accordance with the Aaron 2-wattmeter method. The current channels are connected to CT's (normally 1 - 5 A AC secondary). Two channels are measured while the third current and voltage values are calculated from the measured channels. **Always** protect the voltage inputs with a 1A fuse in each conductor (red conductor) on the secondary side of the PT. The connection for this type of measurement is as follows:

Channel:	Measured object:	Channel:	Measured object:
U1+	= L1-L2 PT+	I1+	= L1 CT+
U1-	= L1-L2 PT- (Grounded)	I1-	= L1 CT- (Grounded)
U2+	= L3-L2 PT- (Grounded)	I3+	= L3 CT+
U2-	= L3-L2 PT+	I3-	= L3 CT- (Grounded)

Note: If this method is used, the recorder will automatically calculate the third line-to-line voltage (U_{L3-L1}) and the current I_2 . This configuration is normally used in medium voltage networks.

Note: In this configuration the constants for U1-U3 must be the same. Also the constants for I1-I3 must be the same. This is because the missing U_2/I_2 is calculated by the instrument.

4.4.4 HV 3-phase measurement with 2CT's and 3PT's (Line-to-line voltages)

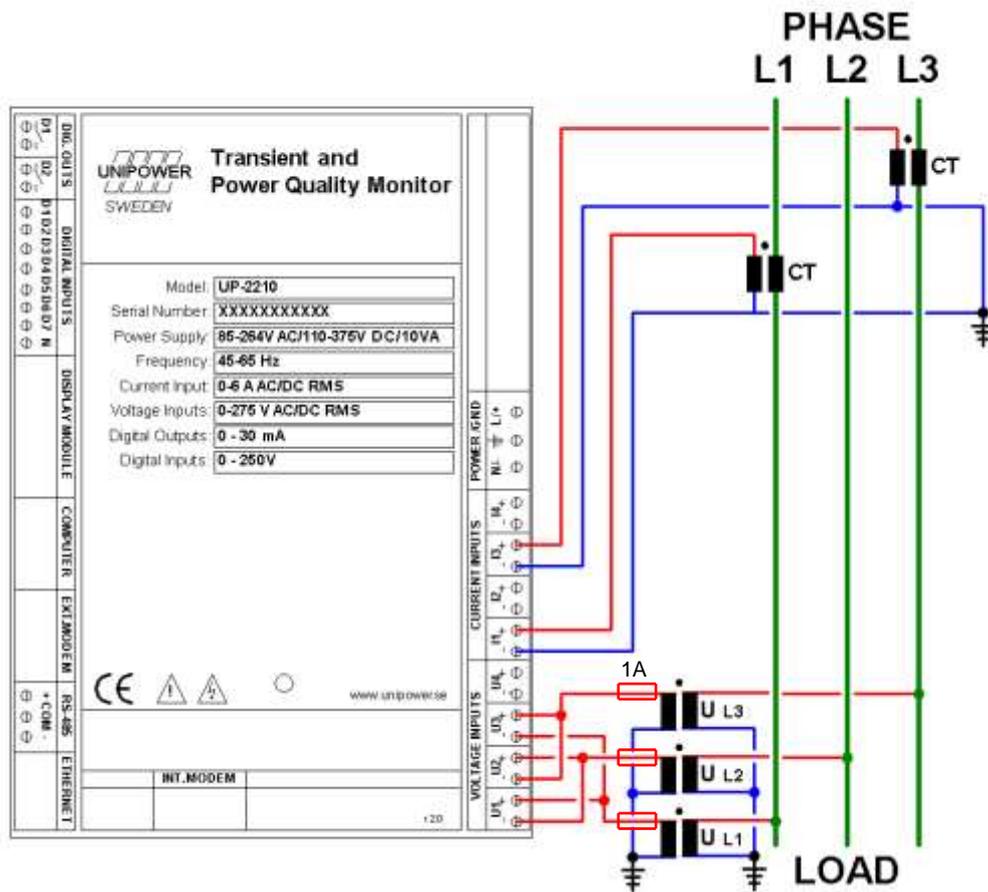


Figure 12

The above wiring diagram is used for three-phase measurement in electricity networks with 2 CT's and 3 PT's. The voltage channels of the unit are connected to the PT's (normally 110 V AC secondary), for supplying line-to-line voltages, and current channels are connected to the CT's (normally 1 - 5 A AC secondary). **Always** protect the voltage inputs with a **1A fuse** in each conductor (red conductor) on the secondary side of the PT. Two current channels are measured and the third is calculated by the measuring instrument. The connection for this type of measurement is as follows:

Channel:	Measured object:	Channel	Measured object:
U1+	= L1 PT+	I1+	= L1 CT+
U1-	= L2 PT+	I1-	= L1 CT- (Grounded)
U2+	= L2 PT+	I3+	= L3 CT+
U2-	= L3 PT+	I3-	= L3 CT- (Grounded)
U3+	= L3 PT+		
U3-	= L1 PT+		

Note: If this method is used, the recorder will automatically calculate the current I2. This configuration is normally used in medium voltage networks.

4.4.5 HV 3-phase measurement with 3CT's and 2PT's (Line-to-line voltages)

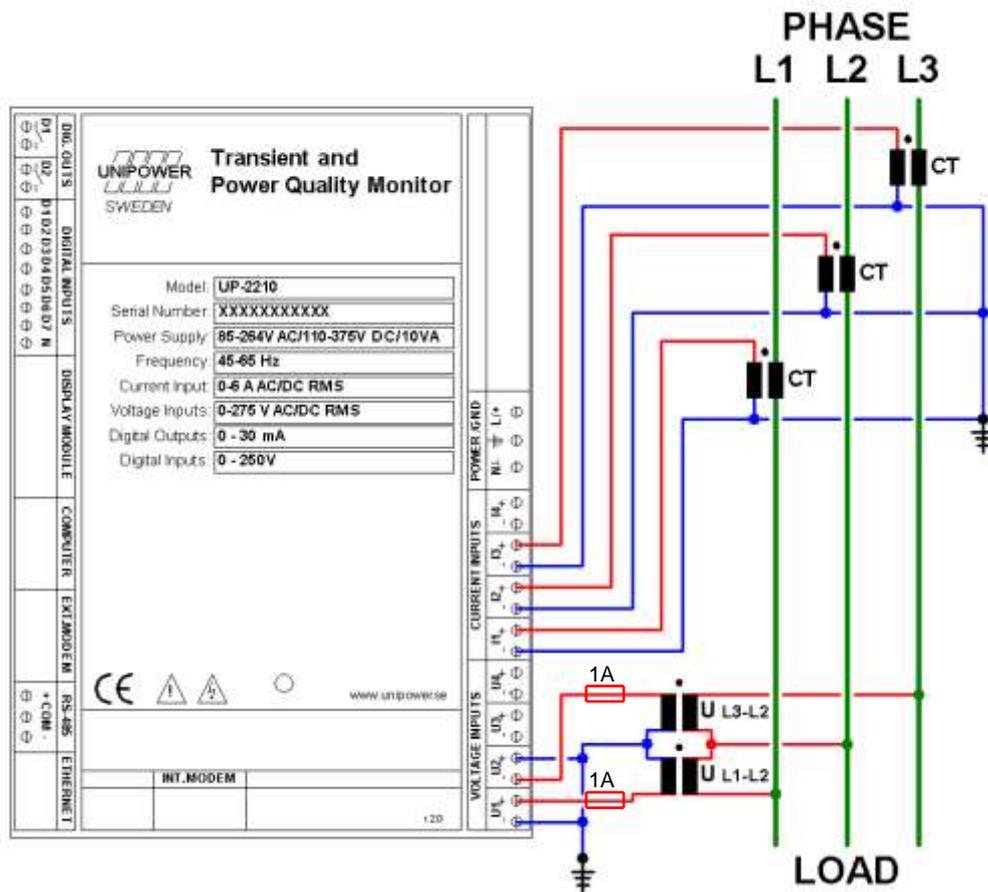


Figure 13

The above wiring diagram is used for three-phase measurement in electricity networks with 3 CT's and 2 PT's. The voltage channels of the unit are connected to PT's (normally 110 V AC secondary), for supplying line-to-line voltages, and current channels are connected to CT's (normally 1 - 5 A AC secondary). Two voltage channels are measured and the third is calculated in the measuring instrument. **Always** protect the voltage inputs with a 1A fuse in each conductor (red conductor) on the secondary side of the PT. The connection for this type of measurement is as follows:

Channel:	Measured object:	Channel:	Measured object:
U1+	= L1-L2 PT+	I1+	= L1 CT+
U1-	= L1-L2 PT- (Grounded)	I1-	= L1 CT- (Grounded)
U2+	= L3-L2 PT- (Grounded)	I2+	= L2 CT +
U2-	= L3-L2 PT+	I2-	= L2 CT - (Grounded)
		I3+	= L3 CT +
		I3-	= L3 CT - (Grounded)

Note: If this method is used, the recorder will automatically calculate the third line-to-line voltage (U_{L3-L1}). This configuration is normally used in medium voltage networks.

4.4.6 HV 3-phase measurement with 3CT's and 3PT's (Line-to-line voltages)

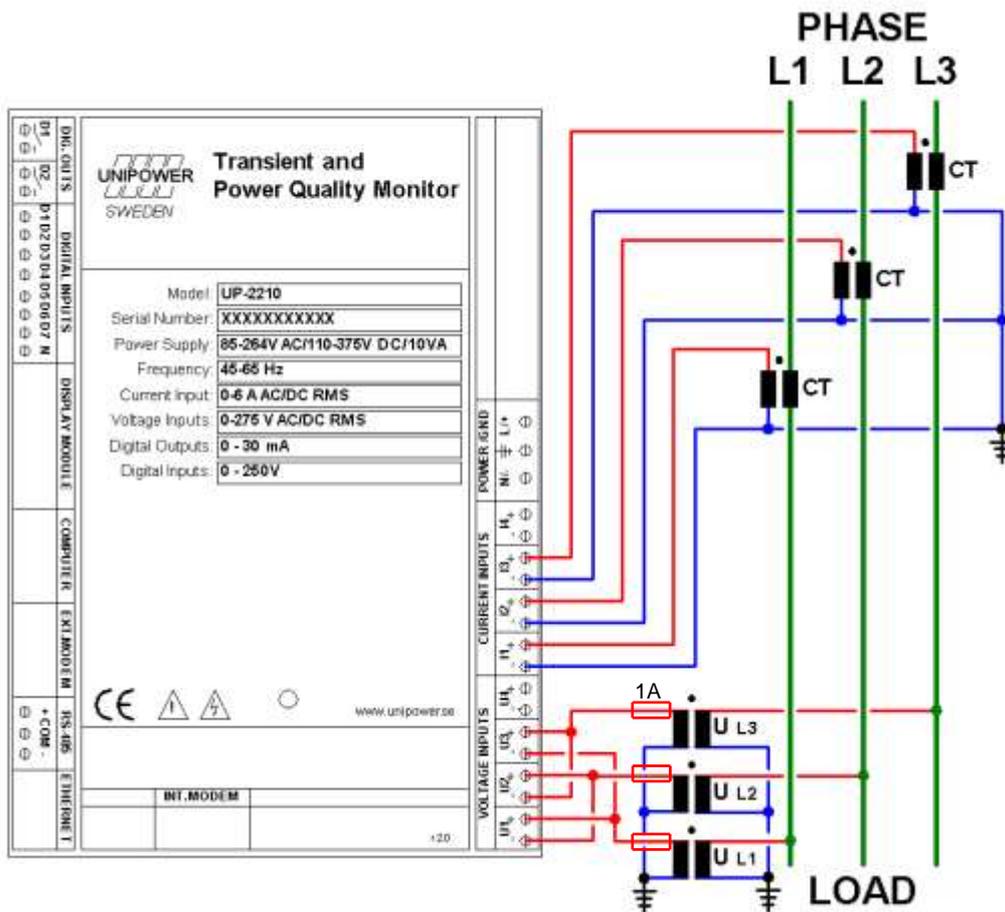


Figure 14

The above wiring diagram is used for three-phase measurement in electricity networks with 3 CT's and 3 PT's. The voltage channels of the unit are connected to PT's (normally 110 V AC secondary), for supplying line-to-line voltages, and current channels are connected to CT's (normally 1 - 5 A AC secondary). **Always** protect the voltage inputs with a 1A fuse in each conductor (red conductor) on the secondary side of the PT. The connection for this type of measurement is as follows:

Channel:	Measured object:	Channel:	Measured object:
U1+	= L1 PT+	I1+	= L1 CT+
U1-	= L2 PT+	I1-	= L1 CT- (Grounded)
U2+	= L2 PT+	I2+	= L2 CT+
U2-	= L3 PT+	I2-	= L2 CT- (Grounded)
U3+	= L3 PT+	I3+	= L3 CT+
U3-	= L1 PT+	I3-	= L3 CT- (Grounded)

Note: This configuration is normally used in medium voltage networks.

4.4.7 4.4.7 HV 3-phase measurement with 3CT's and 3PT's (Line-to-neutral voltages)

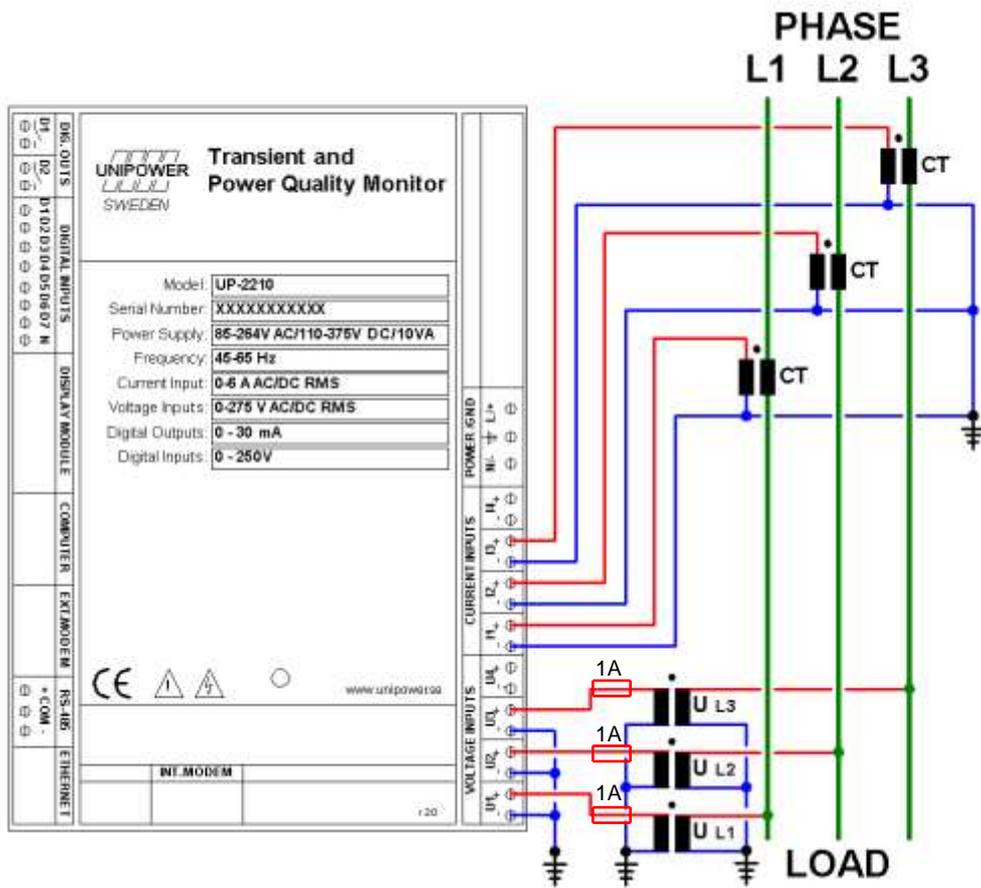


Figure 15

The above wiring diagram is used for three-phase measurement in electricity networks with 3 CT's and 3 PT's, when you want to store the line-to-neutral voltage instead of the line-to-line voltage. The voltage channels (+) of the unit are connected to PT's positive polarity (normally 110 V AC secondary), meanwhile the negative polarity of voltage channels (-) from the unit and transformer are connected to protective ground. Current channels are connected to CT's (normally 1 - 5 A AC secondary). **Always** protect the voltage inputs with a 1A fuse in each conductor (red conductor) on the secondary side of the PT. The connection for this type of measurement is as follows:

Channel:	Measured object:	Channel:	Measured object:
U1+	L1 PT+	I1+	L1 CT+
U1-	(Grounded)	I1-	L1 CT- (Grounded)
U2+	L2 PT+	I2+	L2 CT+
U2-	(Grounded)	I2-	L2 CT- (Grounded)
U3+	L3 PT+	I3+	L3 CT+
U3-	(Grounded)	I3-	L3 CT- (Grounded)

Note: When this method is used, the voltages are measured to ground. Therefore, configure the unit for a 4-Wire system (In PQ Online: 4-Wire). This method is used when focus is on disturbance analysis in medium voltage networks. In power quality standards, like EN 50160, measurements are based on line-to-line voltages.

4.4.8 HV/MV Earth fault monitoring via channel U4

In high impedance grounded MV networks the voltage in the transformer's ground point is of interest to study. Earth faults and emerging earth faults can be detected by analyzing the *ground point voltage*.

If there is an available connection to the ground point voltage (like in Figure 16) we recommend connecting it to channel U4.

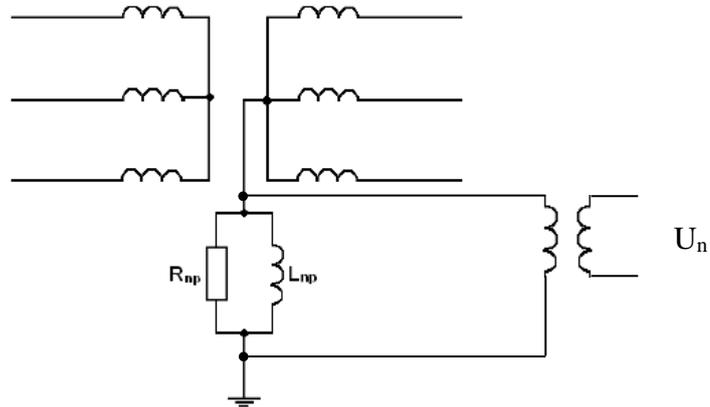


Figure 16

4.5 Vector graph for correct connection

To check and certify a correct connection of the measuring instrument you can use the program PQOnline. In PQOnline, under “Real time Analysis” a tab called “Vector”. This tool is a good controller to verify that you have plugged in phases correctly and turned the ammeters in the right direction. If a correct connection is done the voltage phases should be separated with 120 degrees, with the first phase (the read phase) pointing to the right in the graph. See *Figure 17*.

The currents are generally leading the voltages. This may vary in different systems. How far ahead the currents are can vary in different systems.

If e.g. the blue current phase is pointing downwards you have probably turned the ammeter the wrong way, try changing direction on it and the problem should be fixed.

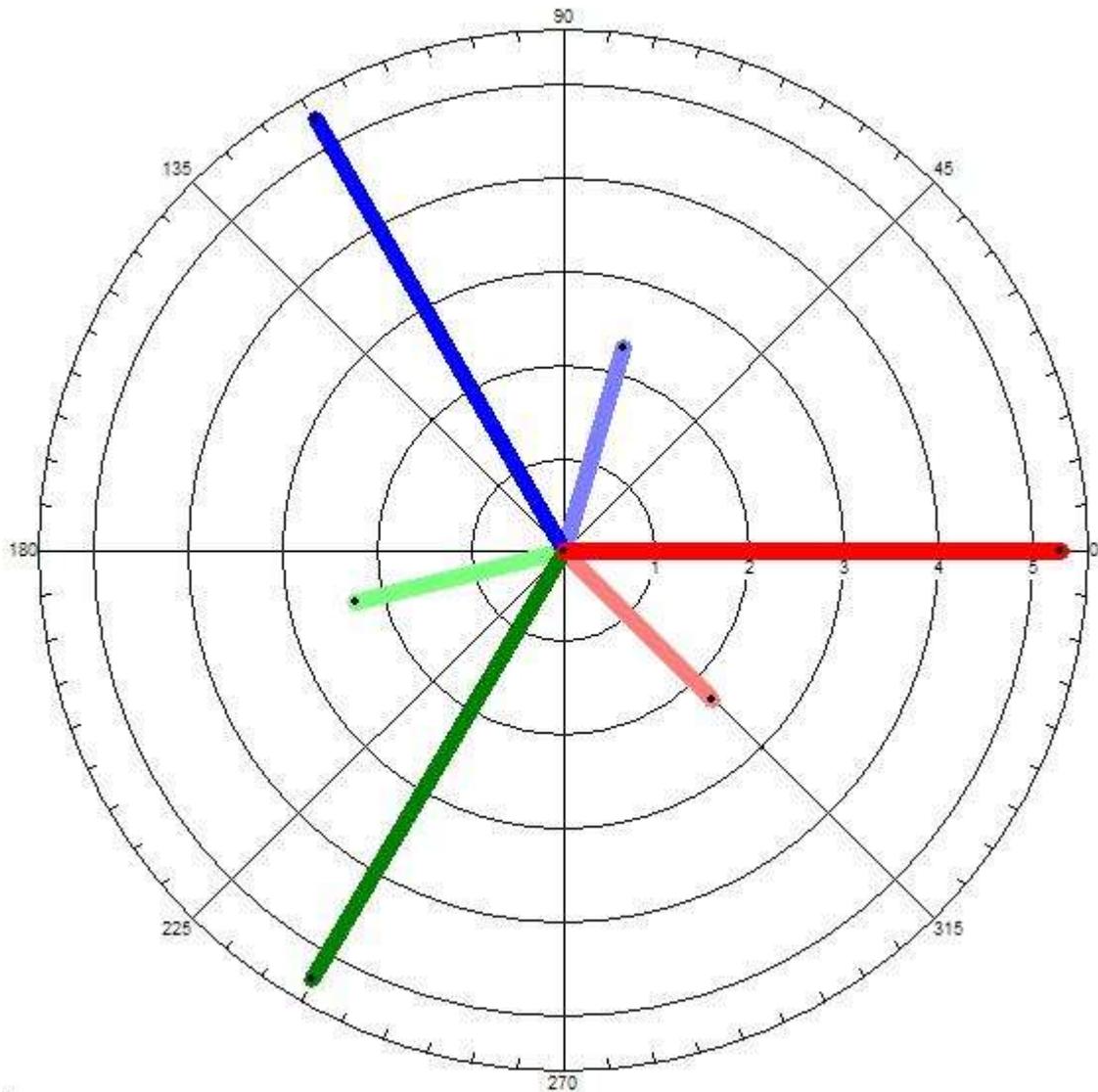


Figure 17

4.6 Recommended practices

Below, recommendations are given for a number of common network situations.

4.6.1 Impedance grounded 3-wire systems

Typical examples: MV distribution networks in a 3-phase, 3-wire network without neutral conductor impedance grounding (Petersen coil with/without resistor) is common. Figure 18 shows the secondary side of the transformer and the grounding impedance.

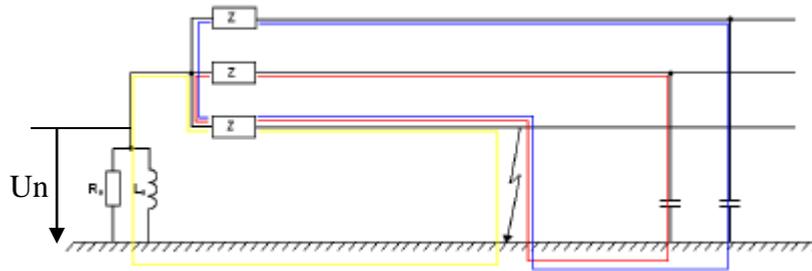


Figure 18

When an earth fault occurs the transformer neutral point voltage U_n rises. Measuring this voltage is a good indicator of earth faults and can be used to track them.

Connect your UP-2210 to measure **line-to-line voltages U1-U3** and phase currents **I1-I3** according to one of the sections 4.4.3, 4.4.4, 4.4.5 and 4.4.6 depending on how many PT/CT there are.

Connect channel **U4** to measure the transformer neutral point voltage U_n .

Channel **I4** is normally not used. Connect it to ground.

4.6.2 Effectively (directly) grounded 3-wire systems

Typical examples: HV distribution and transmission networks.

HV networks are 3-phase, 3-wire networks without neutral conductor. Direct grounding is common here.

Connect your UP-2210 to measure **line-line voltages U1-U3** and phase currents **I1-I3** according to one of the sections 4.4.3, 4.4.4, 4.4.5 and 4.4.6 depending on how many PT/CT there are.

Channels **U4** and **I4** are normally not used. Connect them to ground.

4.6.3 Isolated (ungrounded) 3-wire systems

Typical examples: Industrial MV networks.

In a 3-phase, 3-wire network without neutral conductor it is also common to isolate the network and leave it ungrounded.

Connect your UP-2210 to measure **line-line voltages U1-U3** and phase currents **I1-I3** according to one of the sections 4.4.3, 4.4.4, 4.4.5 and 4.4.6 depending on how many PT/CT there are.

Channels **U4** and **I4** are normally not used. Connect them to ground.

4.6.4 Low voltage 4- or 5-wire systems

In a 4-wire network with neutral conductor or 5-wire network with neutral and ground connectors phase (line-neutral) voltages should be measured.

Connect your UP-2210 to measure **line-neutral voltages U1-U3** and phase currents **I1-I3** according to section 4.4.2.

Connect channel **I4** to measure the neutral current.

Channel **U4** could be used to measure the voltage between neutral and ground. If it is not used, connect it to ground.

4.6.5 Alternative connection option for MV/HV 3-wire systems

From a *Power Quality point of view* **line-to-line** voltages should always be measured (see sections 4.6.1, 4.6.2 and 4.6.3). This is in accordance with existing Power Quality standards like EN 50160.

As an alternative, from a disturbance point of view, you could choose to measure **line-to-ground** voltages instead. With this configuration you can see earth faults per phase. This configuration is mainly a tool for analyzing disturbances.

Connect your UP-2210 to measure **line-to-neutral voltages U1-U3** and phase currents **I1-I3** according to section 4.4.8.

If the system is impedance grounded, connect channel **U4** to measure the transformer neutral point voltage U_n .

Channel **I4** is normally not used. Connect it to ground.

4.7 Digital inputs and outputs

The UP-2210 can be equipped with 8-32 digital inputs and 2-4 digital outputs. They can be used to record external events to the PQ Secure system, or send signals to other equipment in case of a sag/swell or transient. These inputs/outputs are used in a similar way if the recorder is used as a fault recorder.

The configuration of the digital inputs/outputs is made via the PQ Online program. For more information about this, please see the "*PQ Secure User manual*". These functions are optional modules.

4.7.1 Connection of digital inputs

By connecting a signal voltage to the UP-2210's digital inputs from external equipment (e.g. circuit breaker, harmonics filter), events can be registered and recordings can be triggered as a result of change in the digital signal.

The UP-2210 is activated on positive flanks, which means that the trig takes place when the signal changes from a zero value to the upper limit. If you have signals with normally high values, active, you can via the configuration in PQ Online invert the signal to trigger events when the signal drops to zero.

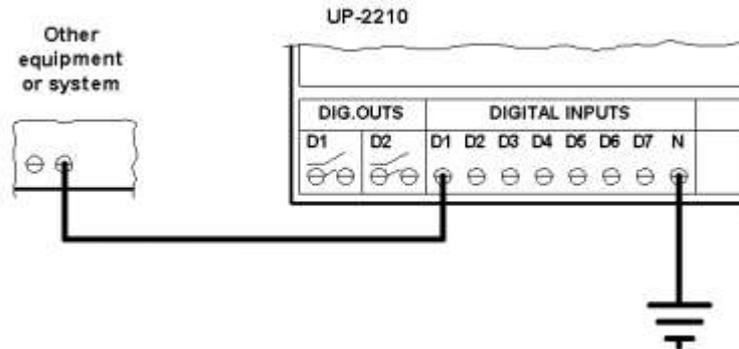


Figure 19

4.7.2 Connection of digital outputs

By connecting the UP-2210 digital outputs to another external equipment or system, the UP-2210 can send a digital HIGH signal in the event of a disturbance (transient or sag/swell). Outputs are activated when the recorder detects a disturbance, and close the built-in relay.

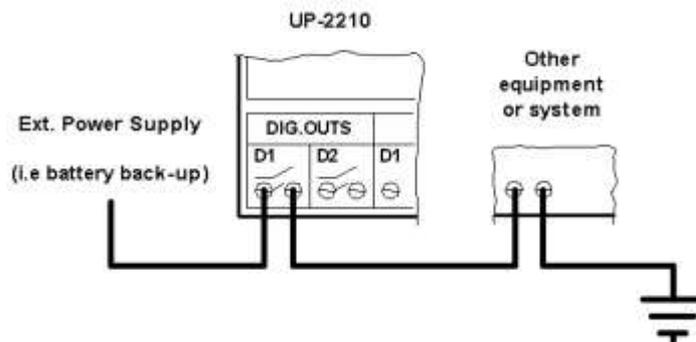


Figure 20

5 INSTALLING PERMANENT RECORDER UP-2210-R

The installation process involves fitting the recorder in an existing 19-inch cabinet at the selected installation site. The recorder is also connected to existing instrument transformers and the chosen communication equipment. Working with transformers must **only** be done by qualified personnel to prevent injury during installation. We recommend making the connections to the measure core and only in exceptional cases directly to the relay cores.

5.1 Location and fitting

UP-2210-R is designed to be installed in a 19-inch cabinet. You should make sure that environment is clean and dry and has a normal ambient temperature. The mode of communication with the unit can also influence where the unit is installed.



Figure 21

The figure above shows a UP-2210-R. The UP-2210-R can be used with all standard 3-phase connection options, and can measure both line-to-neutral and line-to-line voltages.

Note: If the units are used with external/internal modem, bear in mind that phone lines are easily affected by lightning. Modems usually don't have lightning protection. Unipower recommends that external lightning protection be installed between the phone line and modem in exposed locations, in order to protect the unit from damages caused by lightning.

5.2 Installation diagram

The UP-2210-R meter has a standard 19-inch enclosure with a 2U module height (88mm). For exact measurements see below front, top view and rear view. When mounting the recorder, leave enough room at the rear to prevent the contacts from getting jammed.

It is important to install the recorder as close as possible to the measured object. When installing the unit, also bear in mind the type of communication you will be using, for example close to the window for a GSM modem or GPS, near a telephone outlet for an external modem, etc.

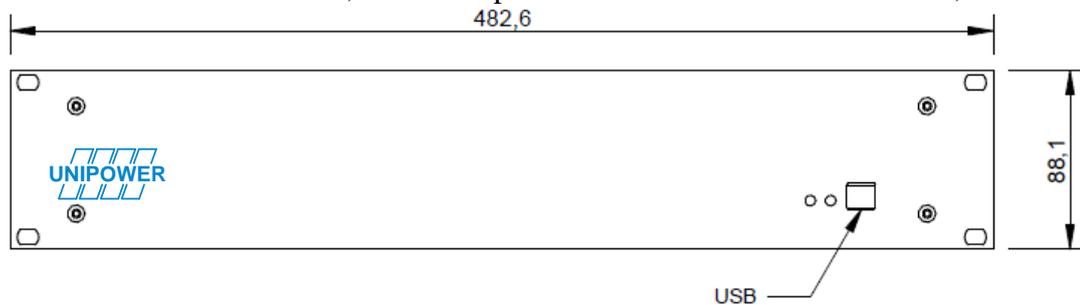


Figure 22

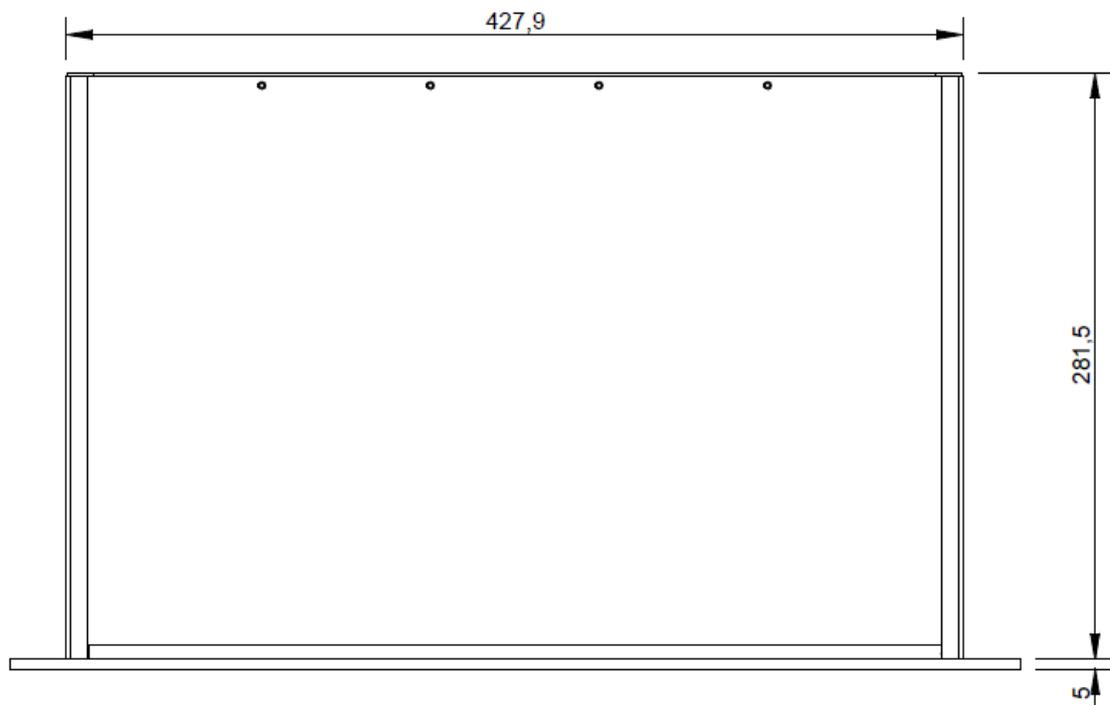


Figure 23

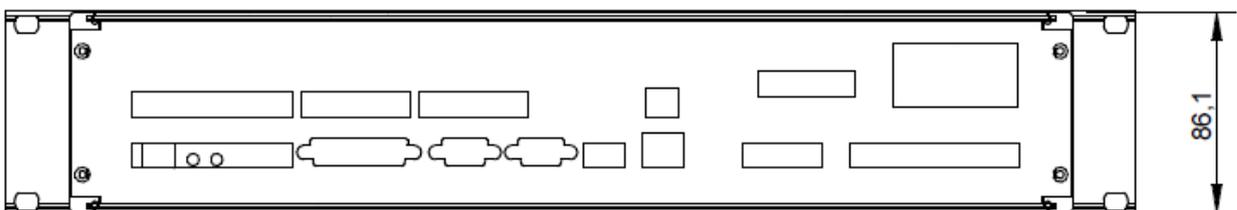


Figure 24

Note: Make sure that there is enough room to connect the communication equipment.

5.3 Connection points

There are a number of connection points on the UP-2210-R for connecting to the measured object and for communication links. The connections are described below:

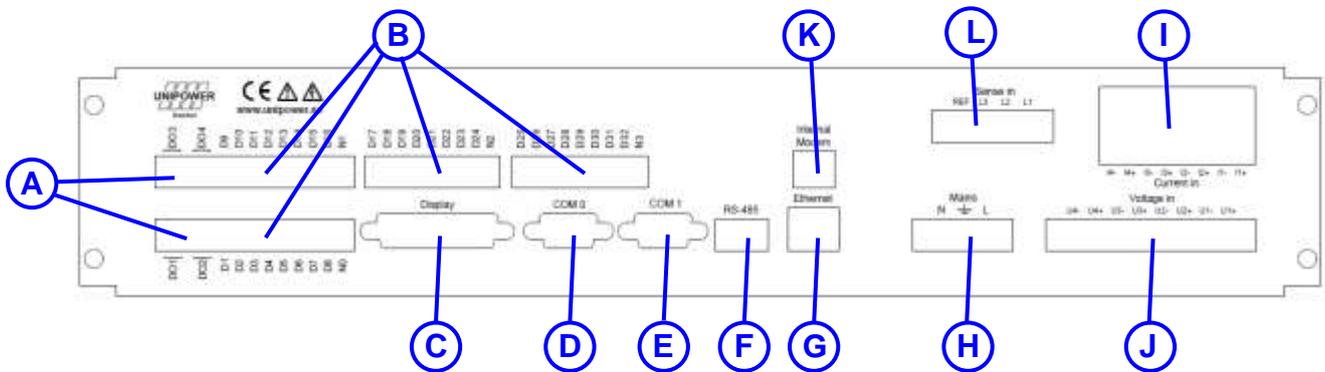


Figure 25

- A. Digital outputs.** The digital outputs are relays, which can be used for alarms and for controlling other equipment. The recorder can also be programmed to activate the digital outputs under certain conditions, for example when a transient of a certain level is recorded. The digital outputs are configured using the PQ Online program.
- B. Digital inputs.** The digital inputs all have galvanic isolation with a common terminal for each group of 8 inputs. The digital inputs are used by the fault recorder application. You have the option of capturing various types of power quality events, for example switch connections, relay status, etc. The digital inputs can also be used for monitoring other events, for example when the door of a particular station is opened or closed, the temperature, status, etc. The digital inputs are easily configured using the PQ Online program.
- C.** Connection for the **Graphical display unit**, which can be supplied as an option.
- D.** RS-232 connection for direct communication with the **Computer**. This connection is primarily used for configuration of the unit at site, and can always be used regardless of the other communication options.
- E.** RS-232 connection for communication with **External modem**.
- F.** Connection for **RS-485** communication, which is available as an option.
- G.** RJ-45 connection for 10-BaseT **Ethernet** communication, which is available as an option.
- H.** Connection for **Power Supply**. If a suitable DC voltage source is available it is the preferred choice. If there is no station/internal battery backup, Unipower recommends that you connect the instrument to an external UPS type battery source in order to prevent power failure disturbances. The cable connected to the power supply unit of the UP-2210 unit must be 0,25 – 2,5 mm² (23 – 12 AWG) and fitted with a 2A fuse. Local installation regulation must always be considered. For stranded cables we recommend fitting with a connector. If an AC supply is used, the phase is connected to the + input and the neutral conductor is connected to the - input on the UP-2210. Always ensure that the UP-2210 unit is grounded, using the input marked with the ground symbol. The UP-2210 can be ordered with different DC supplies.

- I. The recorder has 4 differential **Current channels** (the range is stated on the label). The current channels are designed for direct connection to the existing instrument transformer (CT) secondary side. It is important to connect the current channels with the correct polarity; otherwise the power charts displayed by the recorder will be incorrect. Connect the current channels in accordance with the wiring diagrams later in this manual. . The current inputs should be connected with 0,5 – 4 mm² (23 - 12 AWG) cable. Local installation regulation must always be considered. For stranded cables we recommend fitting with a connector.
- J. The recorder has 4 differential voltage inputs (the range is stated on the label). There are two inputs for each channel, with polarities marked as plus (+) and minus (-). The voltage inputs are designed for the direct measurement of line-to-neutral voltages in low voltage networks as well as for connection to instrument transformers (PT) secondary circuit in high voltage networks. Remember to connect the polarities correctly, because incorrect polarity on the voltage channels will shift the voltage signal through 180°, negatively affecting the power calculations. Connect the voltage channels in accordance with the wiring diagrams shown later in the manual. The voltage inputs should be connected with 0,25 – 2,5 mm² (23 - 12 AWG) cable. Local installation regulation must always be considered. For stranded cables we recommend fitting with a connector.
- K. RJ-6/4 connection for communication with **Internal modem**, which is available as an option.
- L. Ref/SENSE inputs (optional). Connect these inputs to an accurate voltage reference typical the normal PT voltage output. The instrument will calibrate the standard voltage inputs U1-U3 to the inputs L1-L3. U1-U3 can be any high bandwidth voltage signal without absolute accuracy, for example a capacitive divider. When the meter is equipped with Ref/SENSE calibration channel U4 is disabled.

5.4 Ref/SENSE Calibration (optional)

This function is typically used for accurate harmonic measurement. Standard PTs have limited frequency response which makes the harmonic measurement less accurate. To overcome this problem a capacitive divider or any type of high bandwidth signal can be used. Often there is a temperature or impedance demand that might cause these high bandwidth signals to be less accurate. To compensate for the error in the high bandwidth signal, three additional voltage inputs L1-L3 are used. L1-L3 are connected to a more exact voltage reference like the signal from a standard PT.

5.4.1 Ref/SENSE Connection

Connect the output from a PT to L1 and enter the constants for the PT ratio in PQOnline. Connect the output from high bandwidth signal to U1 and enter the actual expected voltage of this signal in PQOnline reference “U1-3 actual” (typical value is 63.5V). Make sure that L1 and U1 measure on the same phase. Repeat the steps for channel L2-U2 and L3-U3. The high bandwidth signals will now be calibrated continuously to the accurate reference signal for each phase. This means that all parameters measured will have an accurate reading.

5.5 Front panel

On the front panel is a USB connector for communication with external PC. There is also a green and red status LED. They have the following meanings:

Green LED (left)	Red LED (right)	Meaning
ON	OFF	Normal operation
OFF	ON (fixed)	Error. System self-check has failed. Contact support.
ON	ON (blink)	Normal operation and time is synchronized with GPS (only if GPS is connected)

If a GPS is connected both LEDs will blink shortly every 10 seconds. This indicates that information is received correctly from the GPS unit. If you connect the GPS and this blink doesn't occur, troubleshoot the cable and port baud rate setting etc. Refer to chapter 8.

5.6 Connection alternatives

The electricity network contains different configurations of instrument transformers (PT = potential transformer, CT = current transformer). The UP-2210-R recorders support all the standard connections. The unit is configured using PQ Online, which includes all known connection options as pre-sets, with the relevant wiring diagram stored and illustrated using graphics. The software also allows you to define the constants for the potential and current transformers used (PT, CT).

5.6.1 Single-phase measurement with direct voltage and one CT (Line-to-neutral voltage)

See 4.4.1.

5.6.2 3-phase measurement with direct voltage, 3 CT's and neutral (Line-to-neutral voltages)

See 4.4.2

5.6.3 3-phase measurement with 2CT's and 2PT's (Line-to-line voltages)

See 4.4.3

5.6.4 3-phase measurement with 2CT's and 3PT's (Line-to-line voltages)

See 4.4.4

5.6.5 3-phase measurement with 3CT's and 2PT's (Line-to-line voltages)

See 4.4.5

5.6.6 3-phase measurement with 3CT's and 3PT's (Line-to-line voltages)

See 4.4.6

5.6.7 3-phase measurement with 3CT's and 3PT's (Line-to-neutral voltages)

See 4.4.7

5.6.8 HV/MV Earth fault monitoring via channel U4

See 4.4.8.

5.7 Recommended practices

See 4.5

5.8 Digital inputs and outputs

UP-2210-R has 8-32 digital inputs and 2-4 digital outputs. These may be used to record external events to the PQ Secure system, or send signals to other equipment in case of a sag/ swell or transient. These inputs/outputs are used in a similar way if the recorder is used as a fault recorder. The configuration of the digital inputs/outputs is made via the PQ Online program. For more information about this, please see the “*PQ Secure User manual*”. These functions are optional modules.

5.8.1 Connection of digital inputs

By connecting a signal voltage to the UP-2210-R’s digital inputs from external equipment (e.g. circuit breaker, harmonics filter), events can be registered and recordings can be triggered as a result of change in the digital signal.

A change of state, trig, occurs when the signal exceeds the digital input HIGH value (see technical manual) on the connected digital input. The UP-2210-R is activated on positive flanks, which means that the trig takes place when the signal changes from a zero value (digital input LOW value, see technical manual) to more than digital input HIGH value. If you have signals with normally high values, active, you can via the configuration in PQ Online invert the signal to trig events when the signal drops to zero

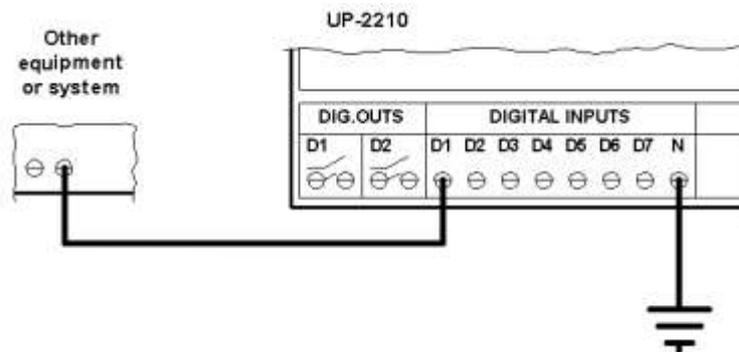


Figure 26

5.8.2 Connection of digital outputs

By connecting the UP-2210-R digital outputs to another external equipment or system, the UP-2210-R can send a digital HIGH signal in the event of a disturbance (transient or sag/swell). Outputs are activated when the measuring device detects a disturbance, and close the built-in relay.

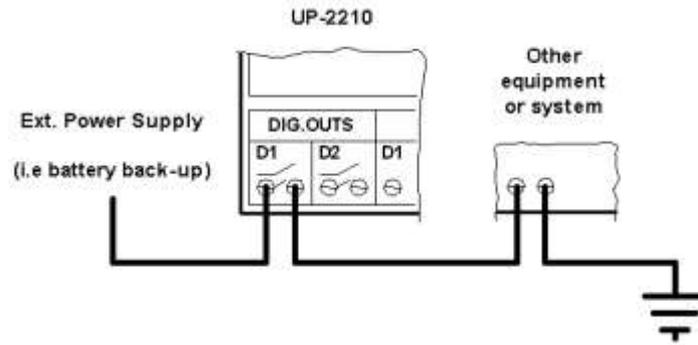


Figure 27

6 DISPLAY UNIT

There is an optional display unit that can be connected to the UP-2210 and UP-2210R meters. The display is controlled by Unipower's user-friendly and self-explanatory Turn&Click® interface. By turning and clicking with the dial you control the menus on the display.



The design is in compliance with IEC 61554 for panel instruments with cut-out dimensions:

Width: 186mm $\pm 0 +1.1$ mm

Height: 92 mm $\pm 0 +0.8$ mm

Depth needed is 99 mm plus space for 25 pin DSUB connector at back.

Troubleshooting: In case the display would freeze or misbehave due to any kind of outer disturbance this can easily be solved by resetting the display. To do this remove the display cable, wait for 5 seconds and re-insert the display cable at back of the display. The status LED of the UP2210 is also of great help to troubleshoot any problem with the display. As long as the status LED is Green the UP2210 is operating correctly. Should the status LED be red or not light at all this indicates a problem with the UP2210 and accordingly the display unit will not be operating as expected.

7 INSTALLING COMMUNICATION EQUIPMENT

The communication between the SQL server and the measuring device can be implemented in a number of ways. This section covers the various options, including the brands recommended and sold by Unipower. The meter have standard interfaces and are not restricted to particular brands, but if you use other brands, please refer to the relevant user guides.

For details of how PQ Online works, see the user manual for PQ Secure.

7.1 Ethernet

The meter use 10Base-T (10 Mbps) for Ethernet communication. If a higher speed is being used in the network you can connect a 100BaseT/10BaseT-switch or converter between the network and the UP-2210. The UP-2210 has a standard RJ-45 connector and is connected to the network using a standard patch cable. The Unilyzer 902 measuring device is equipped with a cable already fitted with the contact, allowing it to be connected directly to a network output.

To establish an Ethernet communication this option shall of course be activated in the instrument, and configured for this kind of communication with PQ Online.

The meter must be given a unique IP-address. Consult with your network administrator, which IP-address you can use.

If the meter is behind a firewall in the network it is necessary to configure the firewall to open **UDP-port 16421** to be able to access the meter from outside the firewall.

For more information about PQ Online, please see the PQ Secure User Manual.

7.2 External modem

Modems are the most common method used for communication between instrument and office. Unipower recommends the 3Com US Robotics 56K FAX modem, because it is in widespread use and is reliable. Another advantage is that it uses Hayes commands, which is an essential part of communication with the recorder.

The recorder communicates with the modem at regular intervals, about every 2 minutes, executing a sequence of commands designed to guarantee communication - switching the modem to command mode [+++], resetting the settings [ATZ] and finally setting the speed between the modem and the recorder to the speed of the recorder. The speed depends on the type of modem and the telephone link, but the bit rate is usually 57600 baud.

For successful communication, use right kind of cable for each equipment.

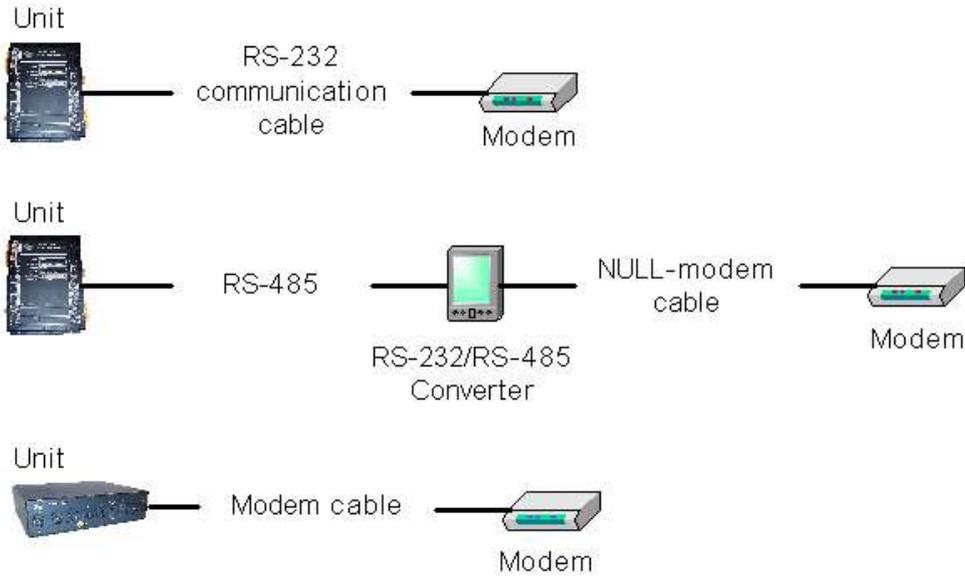


Figure 28

It is important to lock the modem to the bit rate used by the recorder.

Figure 29 shows how the UP-2210 is connected to a phone modem:

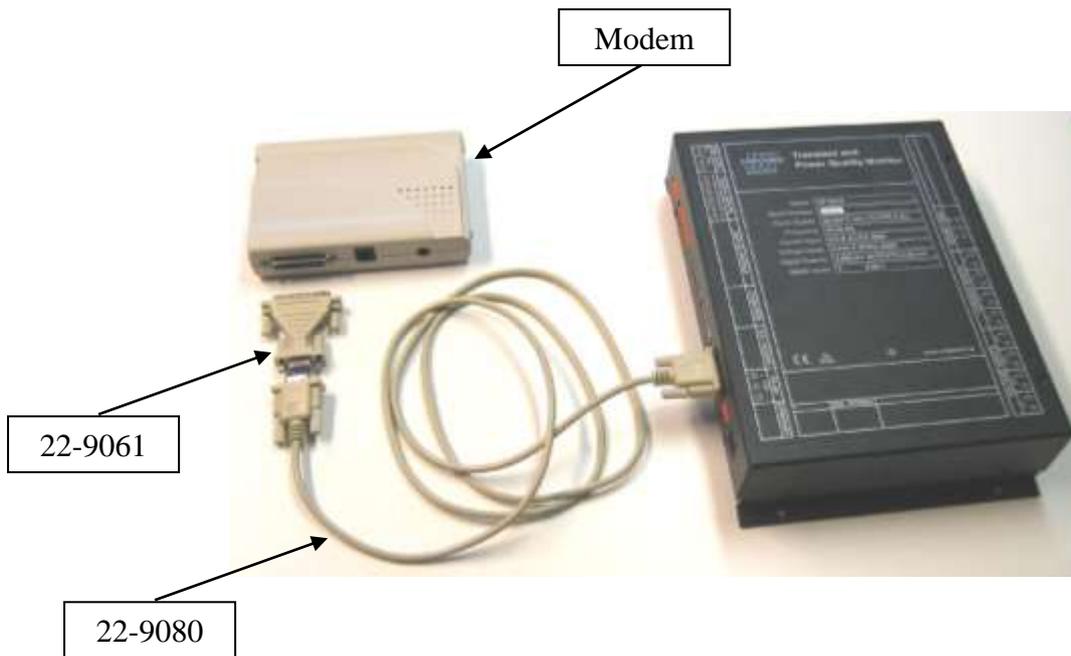


Figure 29

Article.	Description.
22-9091	Cable kit: Ext. Modem – UP2210
<i>Contains:</i>	
22-9061	Adapter 9F/25M
22-9080	Communications cable 9-pin/9-pin, 1.8 m

7.2.1 Necessary settings in the modem

If the modem is connected directly to the recorder no special settings are needed. The modem's standard settings are used. The modem should in this case **not** be configured to answer automatically (ATS0=0).

If the modem is connected to a signal converter (RS-485/RS-232) it **must** be configured to answer automatically (ATS0=1). See below how to configure the modem using the Hyper Terminal in Windows.

7.2.2 Commands

HyperTerminal is used on the computer to configure the modem, and a number of commands can be executed to view and change the settings. The important commands are as follows:

AT	=	<i>Used as a communication test. The modem should answer "OK"</i>
ATE0	=	<i>Disables the text function, no text is sent to the screen.</i>
ATE1	=	<i>Enables the echo function, which shows text on the screen.</i>
AT&B0	=	<i>Sets the bit rate to automatic mode, adjusts to the other equipment.</i>
AT&B1	=	<i>Sets the bit rate to a fixed speed (same as the speed set in HyperTerminal).</i>
ATS0=1	=	<i>Sets the modem to automatically answer after 1 ring, the number can be changed as necessary.</i>
ATS0=0	=	<i>Deactivates the automatic answer mode (recommended).</i>
ATI4	=	<i>Shows the settings defined in the modem.</i>
AT&W	=	<i>Saves changes to the modem memory.</i>
ATL1	=	<i>Sets the modem's sound level to level 1. Level 0 (ALT0) turns off the sound and level 3 (ALT3) sets the sound level to max.</i>

7.2.3 Recommended modem settings

The figure shows the typical settings [ATI4] in a US Robotics modem:

U.S. Robotics 56K FAX EXT Settings...

```

B1      E1      F1      L0      M1      Q0      V1      X4      Y0
SPEED=57600  PARITY=N      WORDLEN=8
DIAL=TONE    OFF LINE      CID=0
&A3      &B1      &C1      &D2      &H1      &I0      &K1
&M4      &N0      &P0      &R2      &S0      &T5      &U0      &Y1
S00=001      S01=000      S02=043      S03=013      S04=010      S05=008      S06=004
S07=060      S08=002      S09=006      S10=014      S11=072      S12=050      S13=000
S15=000      S16=000      S18=000      S19=000      S21=010      S22=017      S23=019
S25=005      S27=001      S28=008      S29=020      S30=000      S31=128      S32=002
S33=000      S34=000      S35=000      S36=014      S38=000      S39=012      S40=000
S41=004      S42=000
LAST DIALLED #
  
```

7.2.4 Using HyperTerminal to configure the modem

Start HyperTerminal, for example as follows:

Start → Programs → Accessories → Communication → HyperTerminal

A window opens, where you start by entering a name for your connection and then click on **OK**. In the next window, specify the COM port the modem is connected to (**Not the modem type!**).

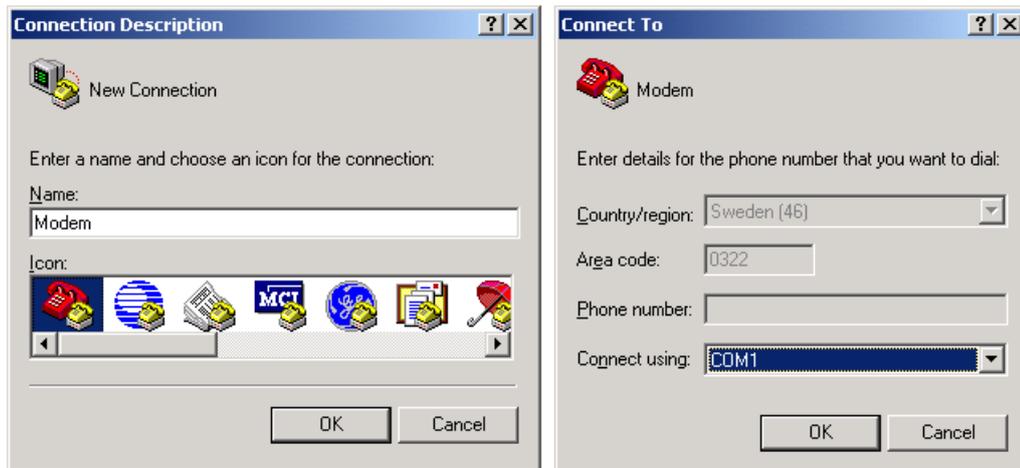


Figure 30

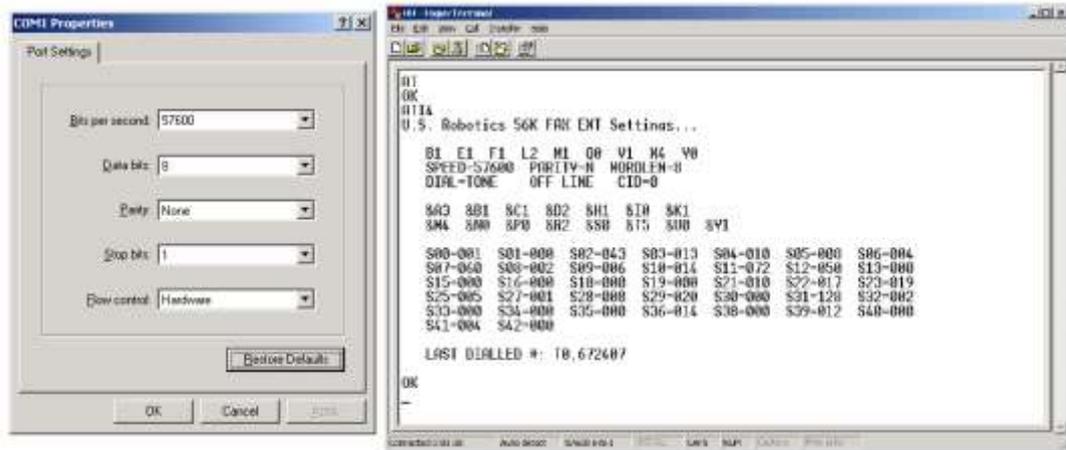


Figure 31

When you have done this, enter the speed of the modem, remembering that the speed should be set to 57600 if the modem is connected directly to a recorder (the speed of a GSM modem is usually set to 9600 or 19200 depending on the type of GSM modem), otherwise the speed is set depending on the requirements of the other equipment. Next, click on OK to open HyperTerminal, where you can configure the modem using the commands described above.

When you have finished configuring the modem, exit by typing ATE0 [Enter] to disable the text function, and always finish by typing AT&W [Enter] to save the settings to the modem memory.

Note: The modem should normally be set not to answer automatically (S00=000). To do this, use the command AT&S0=0 [Enter]. However, if the modem is located with a signal converter or line divider, the setting for S00 should be 001 (S00=001). To do this, use the command AT&S0=1 [Enter]. This will make the modem answer after one signal.

7.3 GSM modem

There are many GSM modems available, check with your Unipower representative for recommendations of units that work. You must carry out certain preparations before a GSM modem can be installed on site. You must first ensure that there is GSM coverage otherwise an additional antenna may be required. You also need to think about where the modem will be installed, for example if you want to install it in a metal cabinet or underground, other communication options should be considered.

- Check that the SIM card and mobile operator used support data transmissions. Some operators' only offer voice calls - contact the operator and ask. It may be possible to change the subscription and obtain a new, separate telephone number for data communications.
- The first time the SIM card is used, it must be activated using a normal mobile phone so that it can find its GSM network and register. Remember to remove the PIN code, or the SIM card will not work with a GSM modem.
- The communication speed for the GSM modem is usually 9600 or 19200 baud, and it is important to set the correct speed in the recorder.

Note: If Unilyzer 902 is used with a GSM-modem, it is the speed "Computer Port" that should be set to 9600 baud in PQ Online.

There are two ways you can use a GSM modem, either directly with the measuring device, in which case the modem is connected using a standard 9-pin data cable for RS-232. Alternatively, the GSM modem can be connected to other equipment such as a signal converter, in which case a NULL modem cable is required.

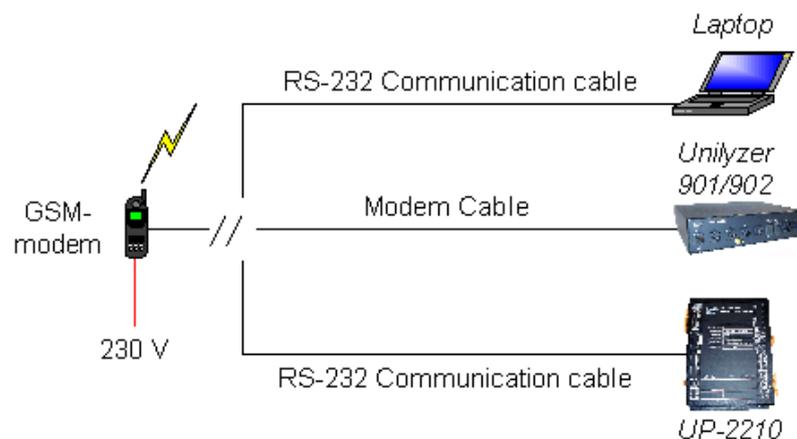


Figure 32

In other respects, the GSM modem is the same as an external modem, and the configuration process in HyperTerminal is the same except that the speed is set to 9600 or 19200 baud.

Note: If a GSM-modem is used together with Unilyzer 902, the unit should be configured for communication speed 9600 baud or 19200 baud (depending on which GSM-modem is used). This is done under the tab "Computer Port" in PQ Online.

Figure 33 shows how a UP-2210 is connected to a GSM modem:

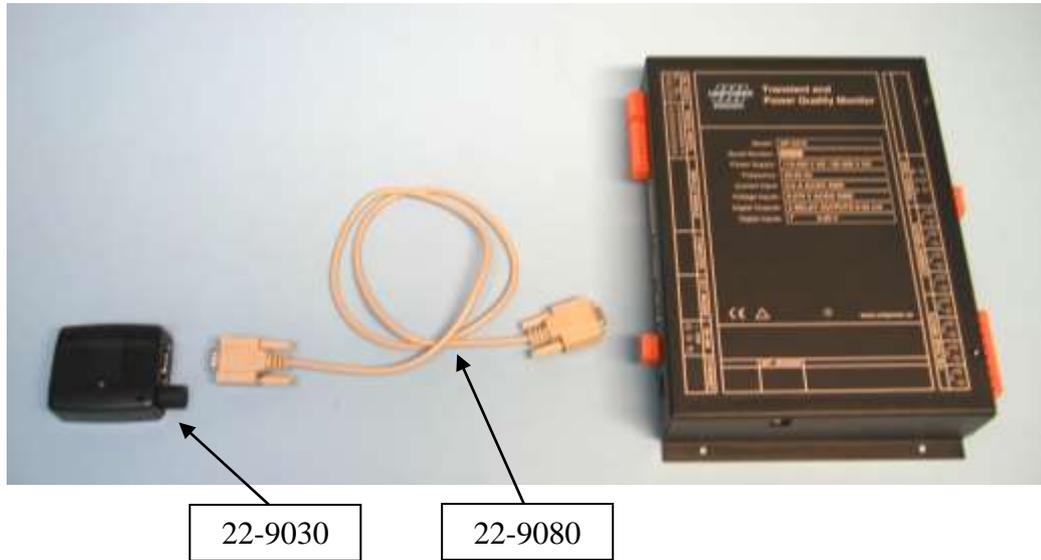


Figure 33

Article.	Description.
22-9030	GSM modem
22-9080	Communications cable 9-pin/9-pin, 1.8m

7.3.1 Procedure

Brief summary of the procedure for activating the GSM modem:

- Verify that the GSM subscription is activated for data traffic, and that the SIM card doesn't have the PIN code activated, by installing the SIM card in a cell phone and turning on the phone. If the PIN code is activated **it must be disabled**. Then call the cell phone from another phone. It is usually (depending on operator) a separate number for data traffic. A special ring signal should sound and the display should show "data call" or similar. This ensures that the SIM card works and that the subscription is OK.
- Configure the meter for GSM modem by connecting a computer to the instrument's "Computer" port. Start PQ Online, establish communication and go to **File - Unit Configuration**. Under the tab Communication and "Ext. Modem..." the speed (bits per second) should be set to 9600 as required by both the Falcom and Sony Ericsson modem. If Unilyzer 902 is used, the speed should be set to 9600 in "Computer port". Press "Send" and confirm.
- Install the SIM card in the GSM modem. Attach the antenna, the modem cable between the GSM modem and the recorder (UP-2210 – "Ext. modem", Unilyzer 902 – use special modem cable), and the modem's power supply.
- Check the LEDs on the modem when the power is connected. The yellow LED should light up immediately with a firm light (it's the power indicator). The green LED should light up after a couple of seconds, and then, after an additional 10-20 seconds, start blinking with an approx. 2 second interval. If the green LED does not start to blink there is something wrong with the SIM card (wrongly installed or PIN code active).
- Disconnect the power supply to the meter, and then re-connect it to ensure that the new settings have taken effect.
- Verify that communication can be established from a phone, or preferably from a computer with PQ Online together with another modem. When the signals reach the GSM modem you should see that the green LED blinks faster (1-2 times/sec). The green LED continues to blink more rapidly as long as the connection stays open.
- If PQ Online calls but no communication can be established with the modem / unit the antenna must be checked and possibly moved. If the modem is located in a basement or screened space the antenna may have to be moved up or outside. If the location is remote directional antennas are available as accessories.
- The reception can be verified by placing the SIM card in a regular cell phone and verifying that you can call from the antenna's position.

7.4 Wireless GSM/3G router

A wireless GSM/3G router is a good way to access meters remotely via the existing wireless networks. There are many wireless routers available, check with your Unipower representative for recommendations of tested solutions that work. The protocol used depends on the wireless network (2G/3G) and technology the router uses. Commonly supported protocols are GPRS, EDGE, HSDPA and UTMS.

To use a router with a meter (UP-2210 or UP-2210R etc.) the following must be done:

- The SIM card used must have no PIN-code and it must have a public, static IP-address.
- The router must be set up to forward UDP traffic on port 16421 to the meter's local IP-address on the inside LAN of the router. If multiple meters are connected to the same router you use different port numbers on the outside and route them to UDP 16421 on the inside to each meter's local IP.
- Connect the meter to the router using a standard RJ-45 Ethernet patch cable. If multiple meters are used you may need to connect a standard Ethernet switch between the router and the meters.

Example of settings from a typical router:

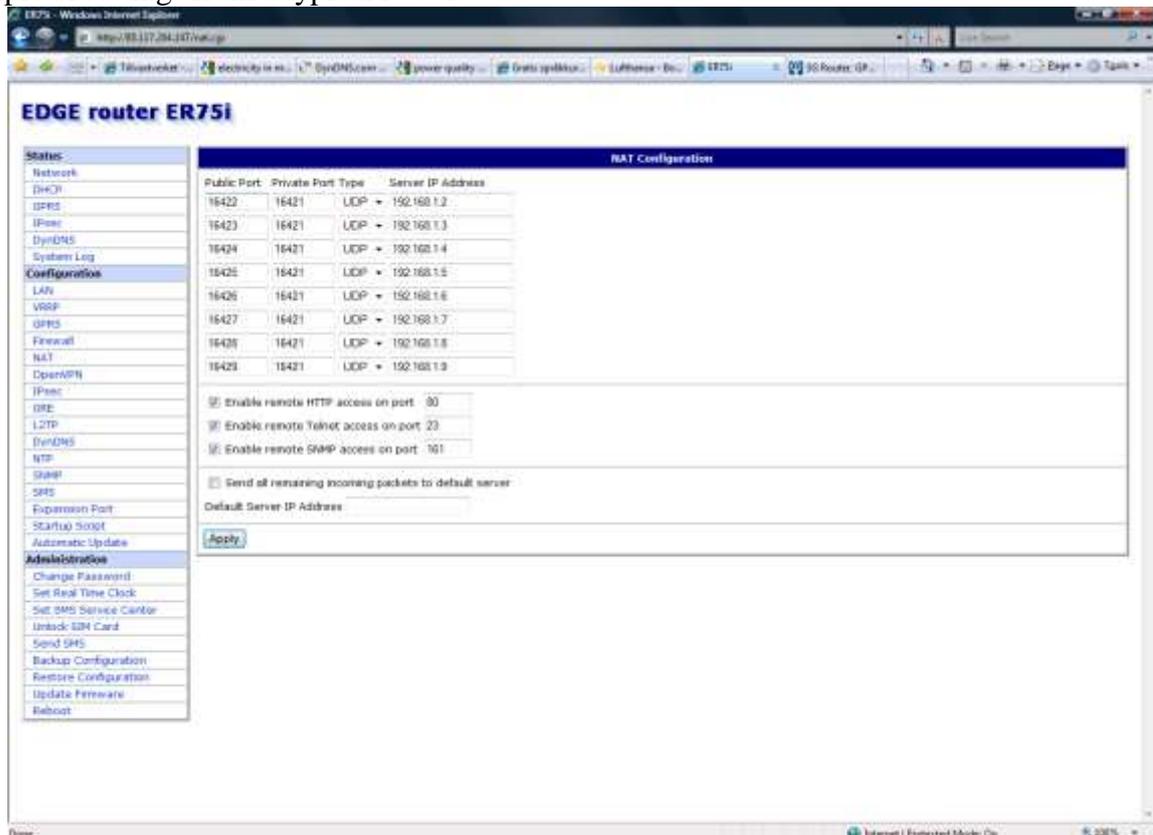


Figure 34

Note how UDP 16427 is routed to UDP 16421 IP 192.168.1.7. The meter given the IP 192.168.1.7 will respond to communication on UDP port 16427 to the router's (actually the SIM card's) public IP.

Figure 35 shows two UP-2210s connected to a 3G router:

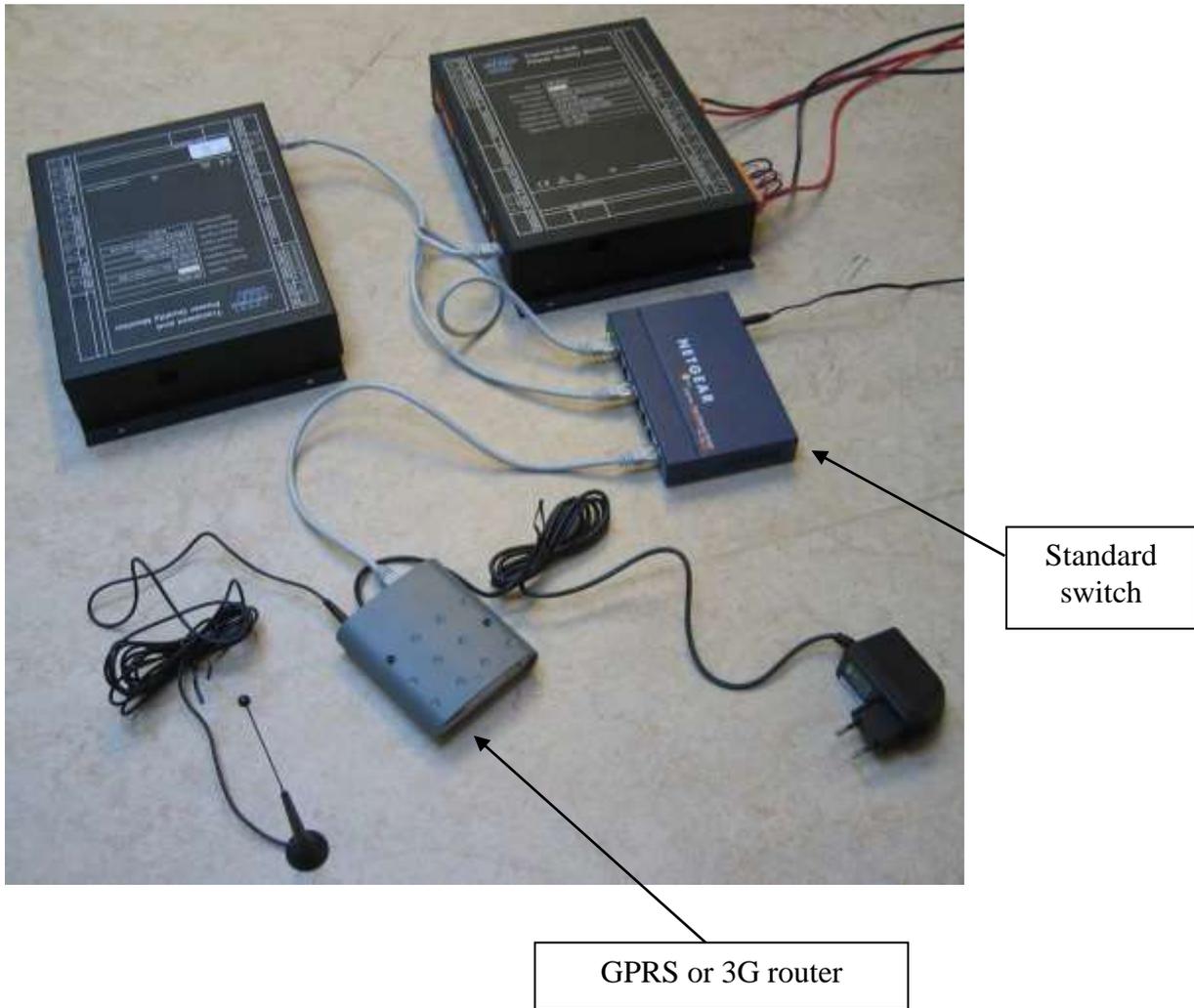


Figure 35

7.5 RS-485

RS-485 is a serial communication that can be used together with some meters. It is similar to the common RS-232 but works with larger distances. Another advantage is that you can connect multiple recorders to the same RS-485 cable (multi drop). This is useful in large sub-stations where you want to connect several recorders to the same modem.

RS-485 communication can be direct from the computer (using a signal converter) to the meter via a twisted pair cable, but over a distance of less than 1 km. It may also be necessary to terminate (jumper) the contacts (+ to -) on the UP-2210 with a 120 Ω resistor to improve the communication conditions. In this case, the resistor is only connected in the last unit.

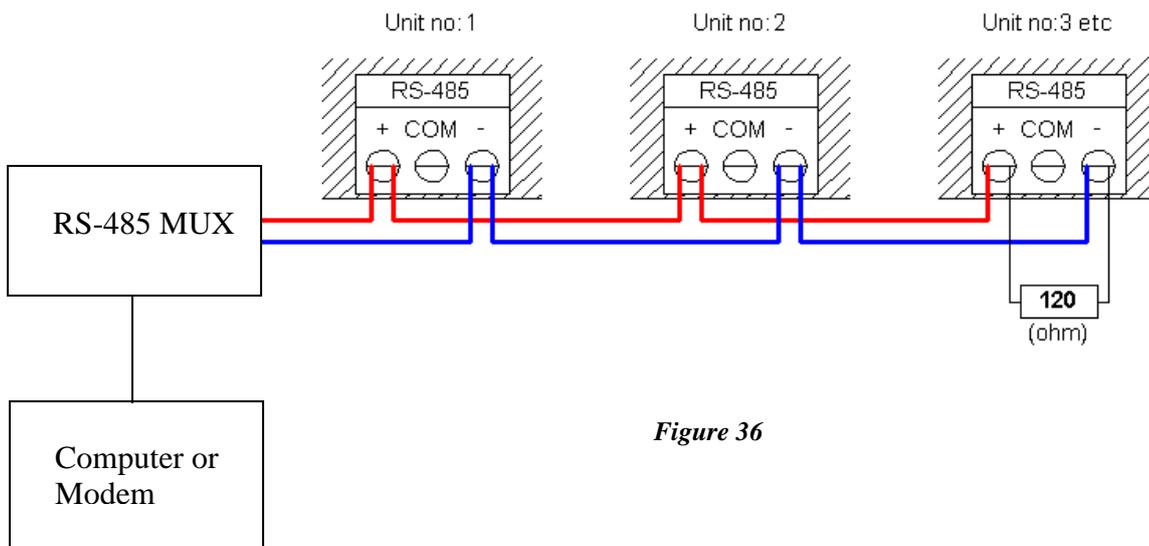


Figure 36

7.5.1 Using multiple meters with Westermo TD-36 PSTN modem and RS-485

The Westermo TD-36 is an example of an industry PSTN (*Public Switched Telephone Network*) modem with both RS-485 and RS-232 connections. The RS-485 is an easy solution if you want to connect one or more meters to one modem/telephone line. Always choose an *industry class* modem rather than office equipment when building communications solutions for your meters in substations. The environment is normally quite different from an office, both regarding physical environment (like temperature) and EMC environment.

The figure below shows a meter connected to the modem using RS-485 (there are extra connectors on the RS-485 cable for multiple meter connection).

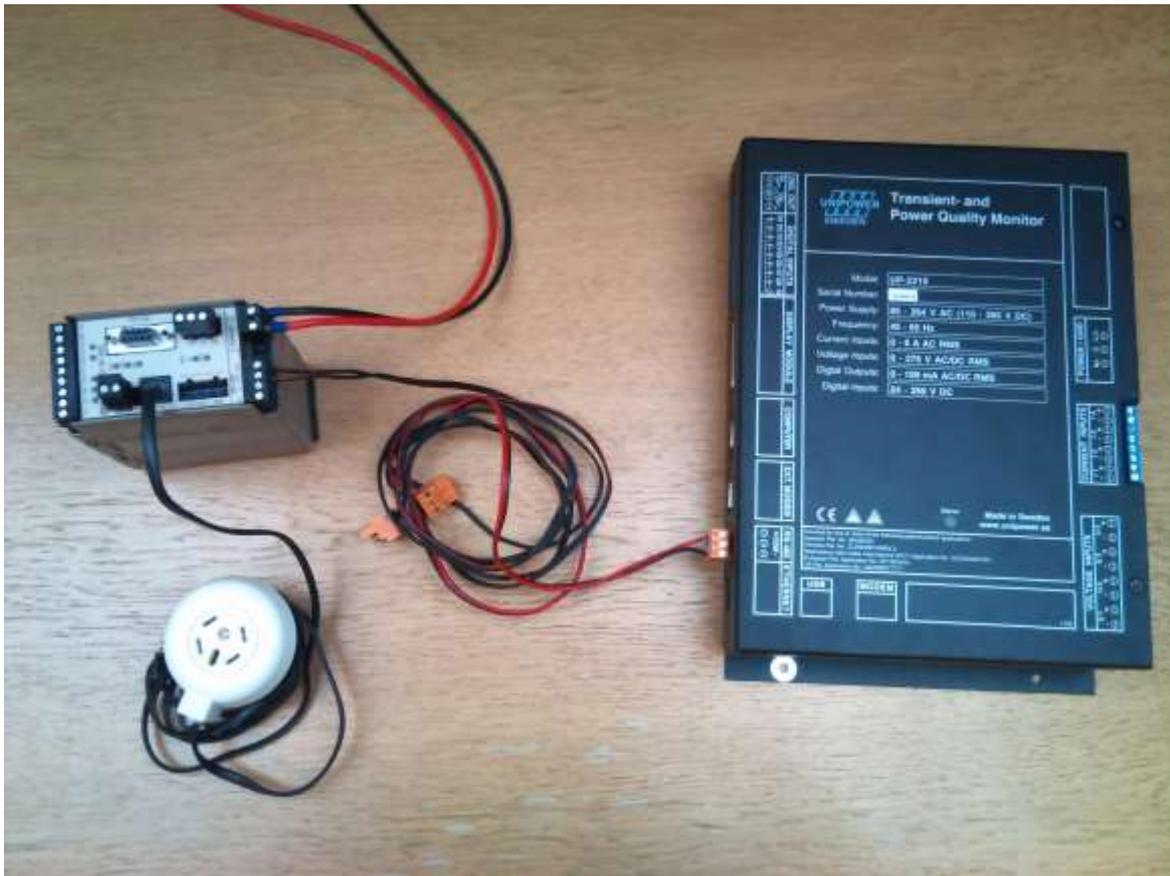


Figure 37 TD-36 modem with RS-485 connection to a meter

When configuring the modem you do not need to do any settings in the modem, just follow the instructions below and set the DIP-switches as shown in the red markings below.

Also make sure that the meter is configured for RS-485 (see 7.5.1.1).

The cable connecting the modem and the meter may be equipped with a termination resistor of 120 ohms.

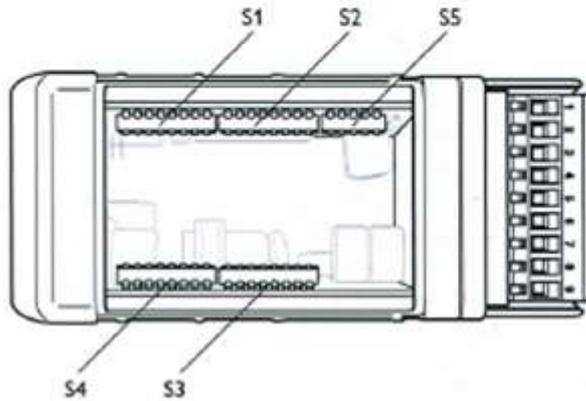
DIP-switch settings



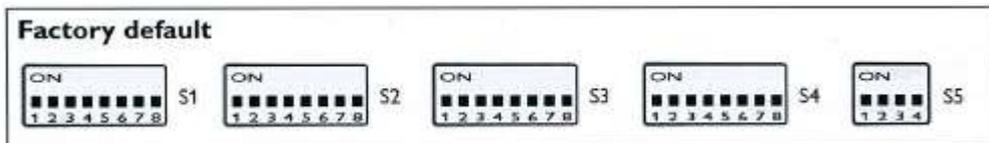
Before DIP-switch settings:

Prevent damage to internal electronics from electrostatic discharges (ESD) by discharging your body to a grounding point (e.g. use of wrist strap).

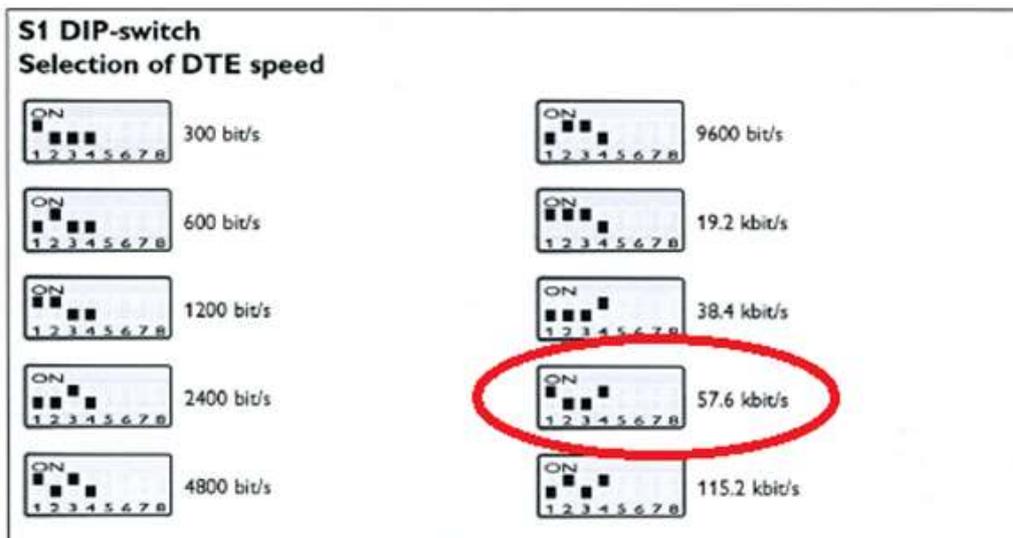
NOTE DIP-switch alterations are only effective after a power on.



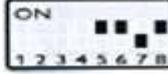
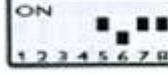
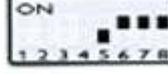
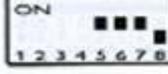
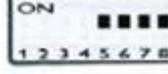
Start with setting all DIP switches in factory default mode:



Then change according to the following pictures:



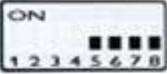
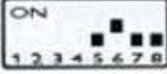
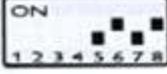
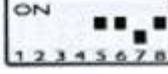
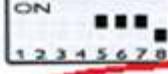
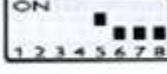
S1 DIP-switch
Selection of DTE format

	7E 1S		7E 2S
	7O 1S		7O 2S
	8N 1S		8N 2S
	8E 1S		8E 2S
	8O 1S		8O 2S
	Direct mode 8E1 or 8O1, 8O1 in command mode		Direct mode 8E2 or 8O2, 8N2 in command mode
	Direct mode 7E1 or 7O1, 8N1 in command mode		Direct mode 7E2 or 7O2, 8N2 in command mode
	7N 2S		

S2 DIP-switch
DTE interface selection

	RS-422/485 disabled, RS-232 enabled		RS-422/485 enabled, RS-232 disabled
---	--	---	--

S4 DIP-switch
Selection of line speed and modulation

 Use saved parameters defined by AT+MS	 V.34, 1 9600
 V.21 300	 V.32bis 14400
 V.23 1200 hdx	 V.34 19200
 V.22 1200	 V.34 24000
 V.22bis 2400	 V.34 28 800
 V.32bis 4800	 V.34 33600
 V.32bis auto	 Automatic line speed
 V.32bis 9600	

S5 DIP-switch
RS-422/485 termination

 No termination	 Termination of R in 4-wire connection
 Termination of both T and R in 2-wire connection	 Termination of both T and R in 4-wire connection

Finish by restarting the modem.

7.5.1.1 Settings in UP-2210

When the equipment is connected you must change the communications settings in UP-2210. Use PQ Online to do this.

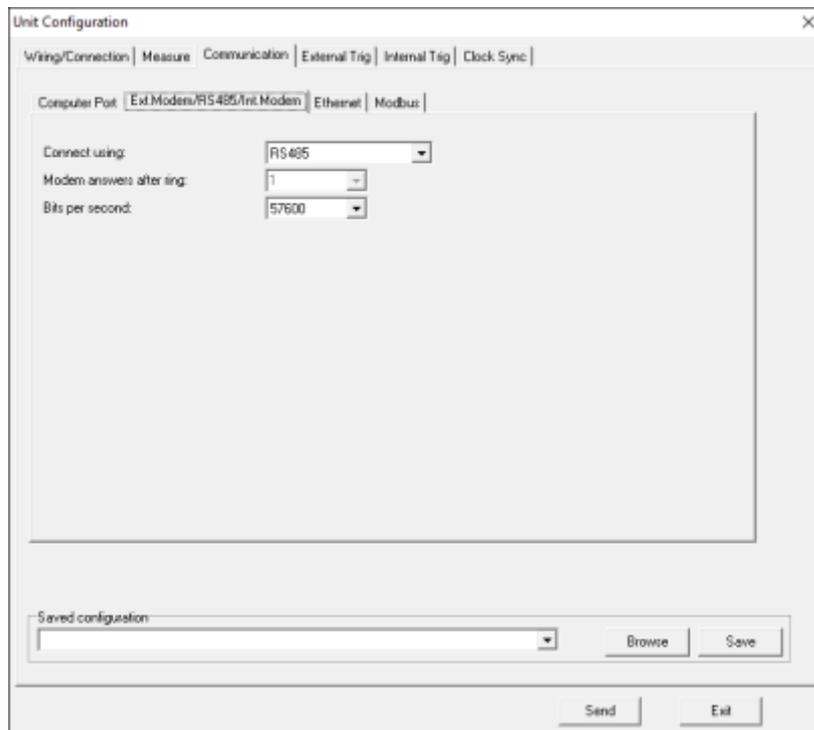


Figure 38

7.5.1.2 Settings in the modem

Meters that use RS-485 don't send commands to the modem to answer incoming calls (this is to avoid communications collisions). Because of this, the modem must be configured to answer automatically (command **ATS0=1**). See section 7.2.2 on how to do this.

7.5.2 Using multiple meters with Westermo GDW-11 GSM/GPRS-modem and RS-485

The Westermo GDW-11 is an example of an industry GSM/GPRS modem with both RS-485 and RS-232 connections. The RS-485 is an easy solution if you want to connect one or several meters to one wireless modem/SIM card. Always choose an *industry class* modem rather than office equipment when building communications solutions for your meters in substations. The environment is normally quite different from an office, both regarding physical environmental factors such as temperature and EMC.

The figure below shows a meter connected to the modem using RS-485 (there are extra connectors on the RS-485 cable for multiple meter connection).



Figure 39 GDW-11 GSM/GPRS modem with RS-485 connection to a meter

Use the recommended factory setting in the modem for use with RS-485. See below.

DIP-switch settings

DIP-switches under the lid on top of the unit

Before DIP-switch settings:



Warning! Do not open connected unit

Hazardous voltages may occur within this unit when connected to a power supply.

Warning!

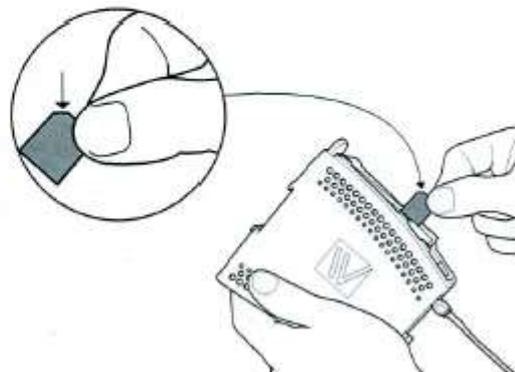
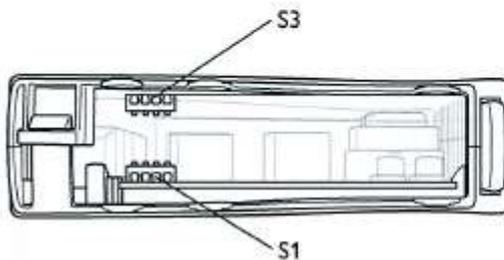
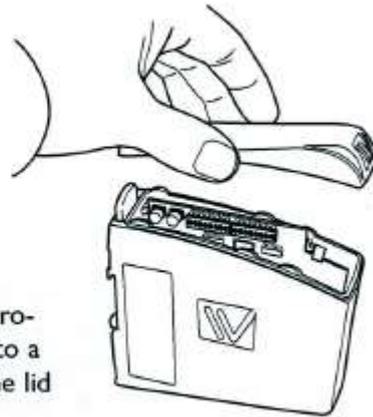
Prevent damage to internal electronics from electrostatic discharges (ESD) by discharging your body to a grounding point (e.g. use of wrist strap), before the lid on top of the unit is removed.



To activate DIP-switches Advanced mode needs to be enabled.

NOTE DIP-switch alterations are only effective after a power on or after a software reset command (AT+CFUN=1).

A setting configured by any other method during normal operation, overrides the DIP-switch setting. However, at power up, the DIP-switch settings have precedence over the setting configured by any other method.



S1 Selection of DTE interface, only in GDW-11 485

 RS-232 interface	 RS-422/485 interface 4-wire full duplex
 RS-485 interface 2-wire half duplex	

**S2 DIP-switch
RS-422/485 termination, only in GDW-11 485**

 No termination	 Termination of R in 4-wire connection
 Termination of both T and R in 2-wire connection	 Termination of both T and R in 4-wire connection

S3 Selection of data rate, only in GDW-11 485

 1200 bit/s	 19.2 kbit/s
 2400 bit/s	 38.4 kbit/s
 4800 bit/s	 57.6 kbit/s
 9600 bit/s	 115.2 kbit/s

Factory settings GDW-11	Factory settings GDW-11 485
S1 	S1  S2  S3 

If you want to use the modem with RS-232 communication, change S1-4 from on to **off**. Power the modem off-on to make changes active.

7.5.2.1 Settings in UP-2210

When the equipment is connected you must change the communications settings in UP-2210. Use PQ Online to do this. Set baud rate to 9600 and select RS-232 or RS-485.

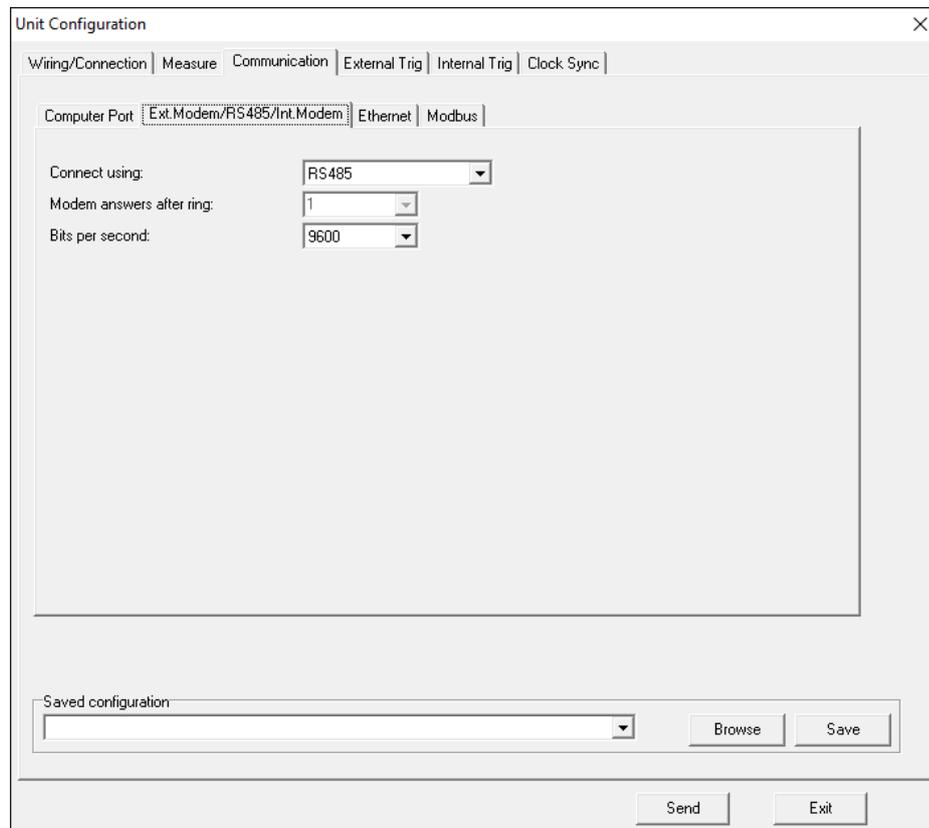


Figure 40

7.5.2.2 Settings in the modem

Meters that use RS-485 don't send commands to the modem to answer incoming calls (this is to avoid communication collisions). Because of this, the modem must be configured to answer automatically (command **ATS0=1**). See section 7.2.2 on how to do this.

7.6 Line divider

A *line divider* is normally used where there is one PSTN telephone line that needs to be divided into a number of sub lines.

The PentiLine PRO is an example of a line divider, which has five configurable ports. It can be used to connect, for example, 1 telephone and 4 recorders with internal modems.

The connection is made using RJ6/4 contacts to the ports/inputs on the line divider.

7.6.1 Configuring the PentiLine PRO

The line divider is connected to the main jack, the touchtone telephone plugs into line 1, and lines 2-5 are used for the recorders (assumed to be modems). This arrangement is just one of the many configurations you can choose from.

You can use the touchtone telephone attached to the line divider to configure the unit on the basis of codes, but to do this, you should always start by lifting the handset and dialing **R##**.

1. **R##** Starts programming mode
2. ***93#** Sets the line divider to switchboard mode
3. ***11#1#** Sets port 1 for telephone, for more than one, dial *11#13# (which selects ports 1 and 3)
4. ***13#234#** Sets ports 2-4 for modems, for one port, dial *13#2# (selects port 2)
5. ***23#1#** Sets the line divider to one ring before it connects the call to the telephone.
6. ***21#1#** Port 1 (telephone) obtains the dial tone as soon as the handset is raised.

If programming is successful, you will hear 5 short signals after each command, and if there has been an error, you will just hear one long signal. When you have finished, replace the handset and the line divider configuration is complete. For more commands, refer to the user manual for PentiLine PRO.

Note: When using line dividers, it is important that the telephone number - in PQ Online or in PQ Secure - indicates which port the relevant recorder occupies. If you use the wrong serial number with the right port, there will be no communication between the device/unit and the database.

For example, if the telephone number is 031-123 45 67 and the port number is 1, the number should be 0311234567,01. The comma indicates a pause, and the port must always be preceded with a zero (, 01).

If switchboards or other facilities in the telephone network make the connection slow you must sometimes increase the pause (waiting time) to give the line divider time to receive the port number. The calling modem must dial the number and a ring signal must reach the line divider, which then answers (a faint "click" is heard). After this the port selection digits must be dialed. Enter one or more commas before the port selection digits until it works. Example 0311234567,,,01.

8 GPS CLOCK SYNCHRONISATION MODULE

In many measurement applications it is important to have very accurate timing of the measurement. This is required since the measurement algorithm demands it and/or that the installation site is remote and no periodic communication with clock synchronization can be done. A very effective way to achieve this is to synchronize the instruments internal clock with the atomic clocks of the global positioning system (GPS) satellites.

With accurate real-time clock synchronization the comparison between events such as sags/swells or transients between different sites in the electrical network can be made with high accuracy, even if the distance between the sites is large.

The GPS clock synchronization module can be used with the Unipower UP-2210 series and Unilyzer 902. In order for the synchronization to work, the units must be equipped with the appropriate software as well as the necessary peripheral hardware.

Below is a mechanical drawing of the optional GPS unit delivered by Unipower.

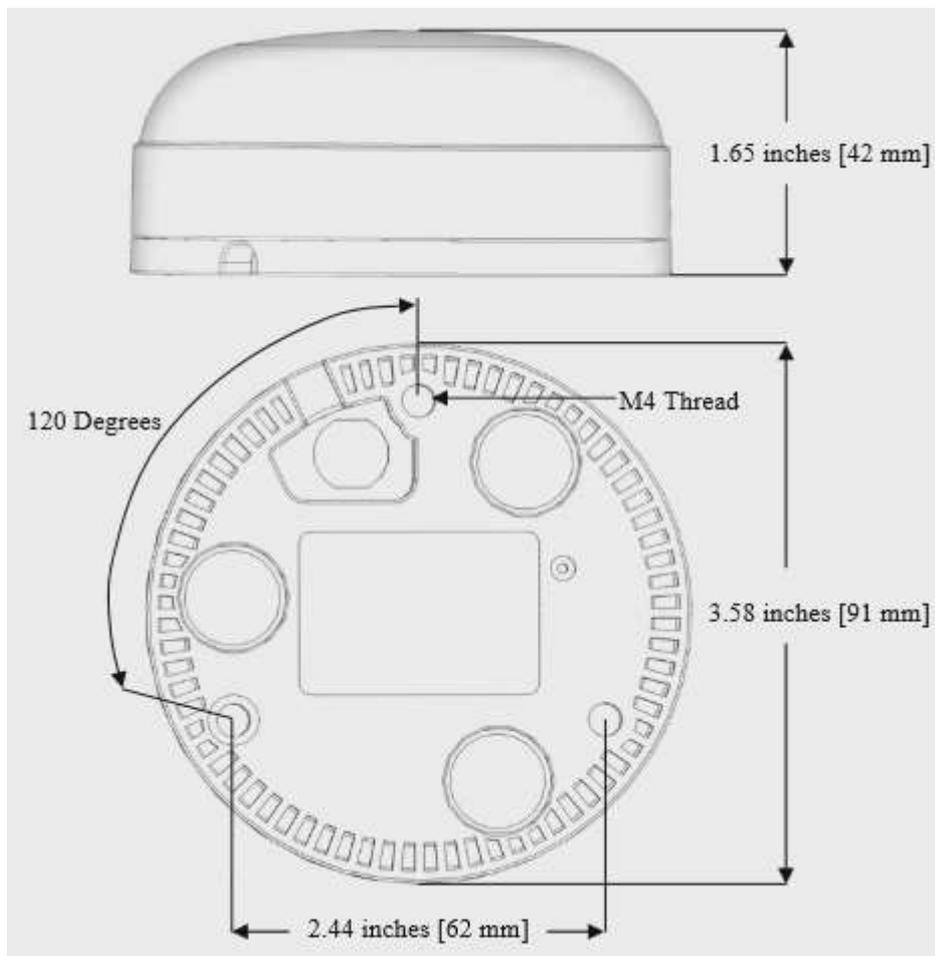


Figure 41

This chapter covers the use of the GPS synchronization module with the UP-2210 family of instruments.

8.1 INSTALLATION

The GPS adapter connects to the UP-2210 via the *Display Port* (the 25-pin D-sub connector normally used for the optional display module). See Figure 44 below.



Figure 42 GPS Antenna Figure 43 GPS Adapter



Figure 44 Connecting to the UP-2210

8.1.1 GPS communication configuration

Connect to the unit with PQ Online and configure the Computer Port speed to 19200 bps (see Figure 45 and refer also to the *PQ Secure User Manual* for PQ Online information). This is the maximum communication rate of the GPS module. This will already be pre-configured if the system is delivered with the GPS module.

The normal computer port cannot be used when the GPS module is connected. To connect the instrument to the PC computer, the adapter needs to be removed before the RS-232 cable is inserted and vice versa.

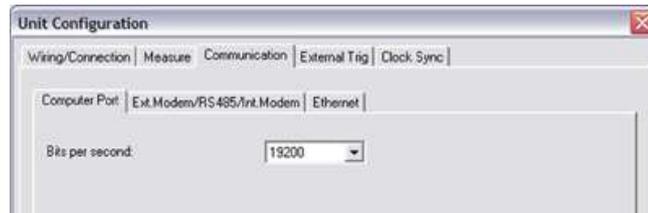


Figure 45 Computer port configuration

8.1.2 Clock synchronization configuration

Select the Clock Sync tab and enable the GPS sync. The time zone offset and DST (*Daylight Saving Time*) settings are updated when you set the clock in the meter, either from a local PC using PQOnline or by PQSchedule when the meter is automatically downloaded into a database. For your information, the current settings are shown in the grey fields.

Press the send button to send the new configuration to the unit and wait at least 2 minutes for all changes to take effect.

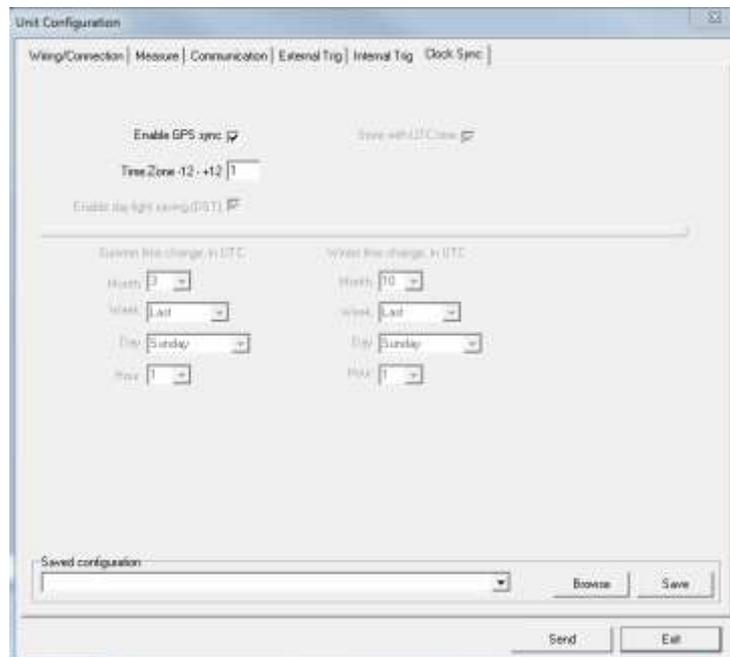
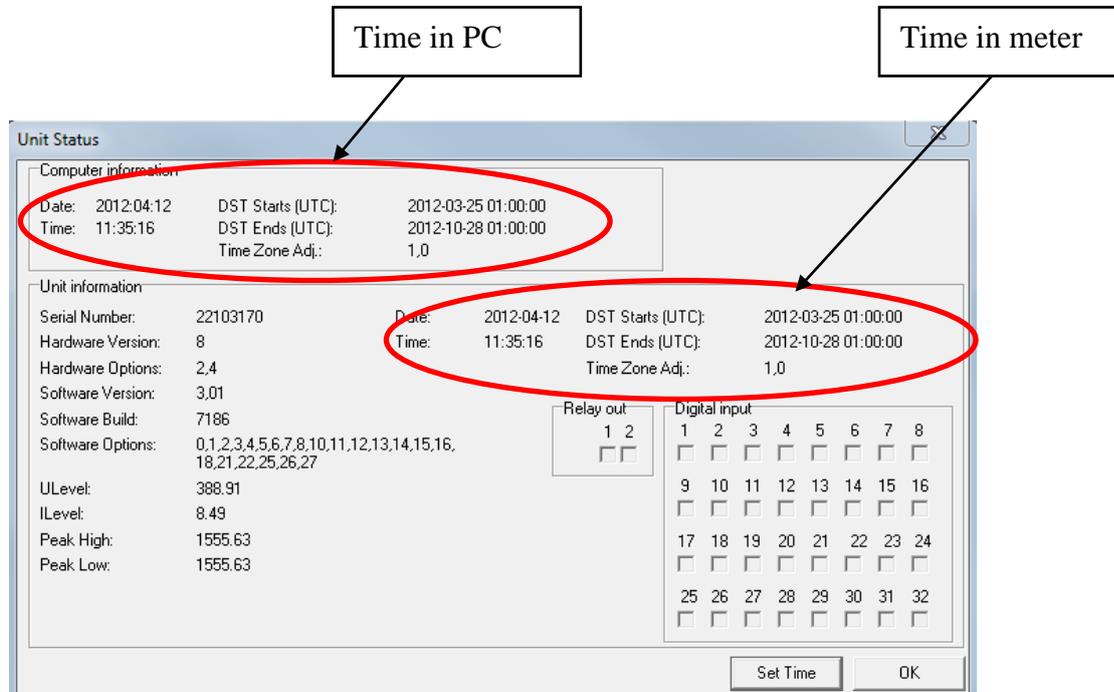


Figure 46 Clock synchronization configuration

After configuring the meter, set the clock in the meter according to 8.1.3.

8.1.3 Setting the clock in the meter

Go to the *View-Unit Status* menu. To set the clock in the meter, click the *Set Time* button. Note that the time, time zone and DST settings of the PC will be transferred to the meter. Be sure the PC has correct time before setting the time in the meter.



If the meter is automatically downloaded by PQ Schedule to a database, **never** set the clock manually. It is taken care of by PQ Schedule.

8.2 Physical installation

- Connect the GPS adapter to the UP-2210 Display Port.
- Tighten the securing screws on the sides of the connector so that the adapter does not accidentally become loose.
- Connect the antenna cable to the adapter.
- In order for the GPS antenna to receive accurate time signals, it must have free sight to the satellites. This is normally achieved by putting the antenna outside the building where the measurement takes place, often on the roof of the building.

If the conditions are good the antenna can also be placed indoors near a window. After a few minutes the orange LED on the adapter will start flashing every second. This is an indication of good reception from the satellites. If this doesn't happen, the reception is too poor and the antenna needs to be moved.

8.3 Cascading multiple units

Several UP-2210 units can be synchronized using a single GPS antenna. To achieve this, a link cable is connected between the Computer port (COM 0) on the unit where the GPS adapter is connected and the Display Port on the next unit. From this second unit, another link cable can be connected to a third unit, and so on. See Figure 47 below.

Note: For the cascade operation to work it is especially important that the **grounding (earthing) of the meters is properly done. Grounding is done by the ground pin in the meter power supply connector.**

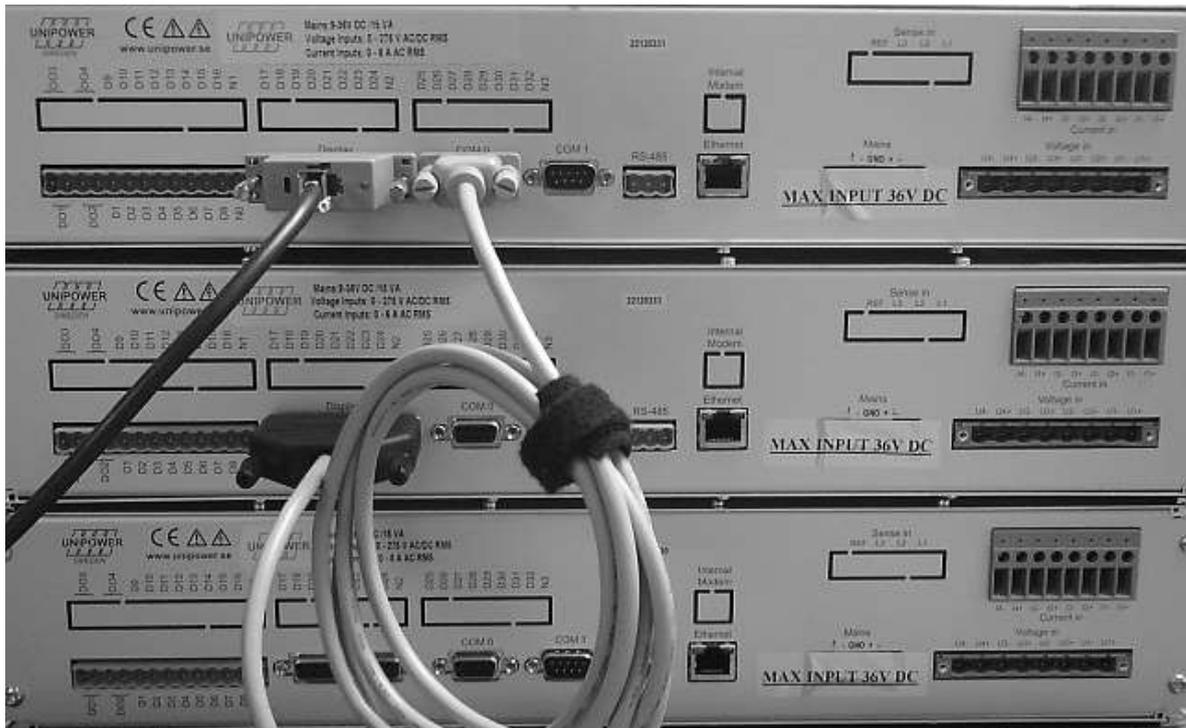


Figure 47 Cascading multiple units

8.4 Installation guide

8.4.1 How to connect the GPS to UP-2210R

1. Physically install the GPS antenna with a clear view towards the sky.
2. Connect the cable from the GPS antenna to the GPS adapter and connect the adapter to the Display port on the UP-2210R.
3. After up to 45 seconds the GPS should have started and connected with enough satellites. The orange LED on the adapter should start blinking once every second. If it doesn't, check that no object blocks the view from the GPS antenna.
4. Use PQOnline and verify in the UP-2210R configuration that the bps rate on the computer port is 19200 bps. Also verify that GPS is enabled in the Clock Sync tab. Finish by sending the configuration to the UP-2210R.
5. Look at the front of the UP-2210R. Every 15 seconds you will see the green LED on the UP-2210R front go black for a short time. This means a valid time message has been received from the GPS. If this doesn't happen, check the port speed settings as described above.
6. Look on the front of the UP-2210R. After a while the red LED will start blinking (wait at least 2 minutes). This indicates that the internal clock of the UP-2210R is synchronized with the GPS. If the red LED stops blinking for several minutes, it is an indication that the GPS synchronization doesn't work properly. Start troubleshooting by checking step 3 above (determine that the GPS is ok), then check step 4 (meter settings).
7. If more than one UP-2210R should be synchronized by the same GPS, connect cascade cables between computer port and display port on the next meter for all meters in the chain. Repeat step 4 for each meter. The meters' LEDs should then behave similar according to 5-6.

8.4.2 How to connect the GPS to UP-2210

The procedure is the same as 8.4.1 except that the LED in step 6 on the UP-2210 front will start blinking with an *orange* light, rather than red.

8.5 Useful information regarding GPS

When in GPS mode (i.e. the GPS sends valid information to the meter) the meter will not accept time setting information from either manual operation by PQOnline or automatic setting by PQSchedule.

If the GPS can't send reliable time information to the meter (it loses contact with satellites, for instance) the meter will wait for 1 hour before starting to accept time setting from other sources, like

PQ Schedule. You can study the *RTC Sync* event in the event list and see if the meter has been synchronized by the GPS or by PQSchedule (see Figure 48).

⚠	2012-04-12 13:10:16.000	JA test 22103170	RTC Sync	4631/15544/4631/15544/20000/1	10
⚠	2012-04-12 12:46:31.000	JA test 22103170	RTC Sync	3206/15544/3206/15544/20000/1	10
⚠	2012-04-12 12:22:46.000	JA test 22103170	RTC Sync	1781/15544/1781/15544/20000/1	10
⚠	2012-04-12 11:59:01.000	JA test 22103170	RTC Sync	356/15544/356/15544/20000/1	10
⚠	2012-04-12 11:35:31.000	JA test 22103170	RTC Sync	64482/15543/64482/15543/20000/1	10
⚠	2012-04-12 11:25:01.000	JA test 22103170	RTC Sync	63852/15543/63852/15543/0/1	10
⚠	2012-04-12 11:11:46.000	JA test 22103170	RTC Sync	63057/15543/63057/15543/20000/1	10
⚠	2012-04-12 10:59:43.000	JA test 22103170	RTC Sync	62337/15543/62335/15543/300000/1	10
⚠	2012-04-12 10:30:05.000	JA test 22103170	RTC Sync	60559/15543/60557/15543/760000/0	10
⚠	2012-04-12 09:30:07.000	JA test 22103170	RTC Sync	56960/15543/56959/15543/280000/0	10
⚠	2012-04-12 08:30:08.000	JA test 22103170	RTC Sync	53361/15543/53360/15543/170000/0	10
⚠	2012-04-12 07:30:00.000	JA test 22103170	RTC Sync	49753/15543/49752/15543/310000/0	10
⚠	2012-04-12 06:29:58.000	JA test 22103170	RTC Sync	46152/15543/46150/15543/650000/0	10
⚠	2012-04-12 05:30:08.000	JA test 22103170	RTC Sync	42561/15543/42560/15543/530000/0	10

Figure 48 RTC sync information event

The last digit indicates the source of time synchronization. “0” means PQSchedule or manually by PQ Online. “1” means by GPS.

If there is a communication error between the GPS and the meter there are several protective mechanisms in the software that prevent incorrect time from setting the meter. Each time, for instance, is verified twice before setting.

When the clock is set in the meter and the deviation is greater than 1 minute, an event will be generated (*clock deviation*). This event could also be connected to a visual and/or email alarm.

The *Clock Sync* event, that can also be seen in the event list, only informs you that PQ Schedule has made an *attempt* to synchronize the clock in the meter. The *RTC Sync* event tells you what really happened.

9 INSTALLING SOFTWARE

All programs that form part of the PQ Secure system, apart from the Microsoft SQL server, can be found on the supplied installation CD. The PQ Secure system is based on a database that supports a number of new methods of monitoring and analysis. Unipower personnel normally perform the installation, but the following description guides you if you want to do it yourself. Conduct the installation in the order described below.

9.1 Installation procedure

Depending on the architecture of the PQ Secure the different programs should be installed on different computers. Please see also chapter 3.4 for more detailed information about the parts of the system.

The recommended installation procedure is:

Step:	Part in the System :	Action:	Section:
1:	<i>Meter installation computer</i>	Install PQ Online	9.5
2:	<i>Server computer</i>	Install MS SQL Server 2012	9.3
3:	-	Install the PQ Secure database using PQ Secure DB Wizard	9.4
4:	-	Install the PQ Secure application	9.6
5:	-	Install the PQSM Service	9.7
6:	<i>Communications computer</i>	Install the PQ Schedule application	9.9
7:	-	Install the PQ Online application	9.5
8:	<i>Client computer</i>	Install the PQ Secure application	9.6
9:	-	If needed, install PQ Online	9.5

In smaller PQ Secure systems the same computer can be used as the Server, Communication and Client computer. In this case it is enough to install just one version of each application. For installation of licenses, please see section 8.

9.2 Installation program

Insert the PQ Secure installation CD and the program will start automatically. In the program window you can select language (of menu and applications), manuals and brochures in pdf-format. Here you also find some service packs and software tools that can simplify the installation and commissioning of the PQ Secure system.

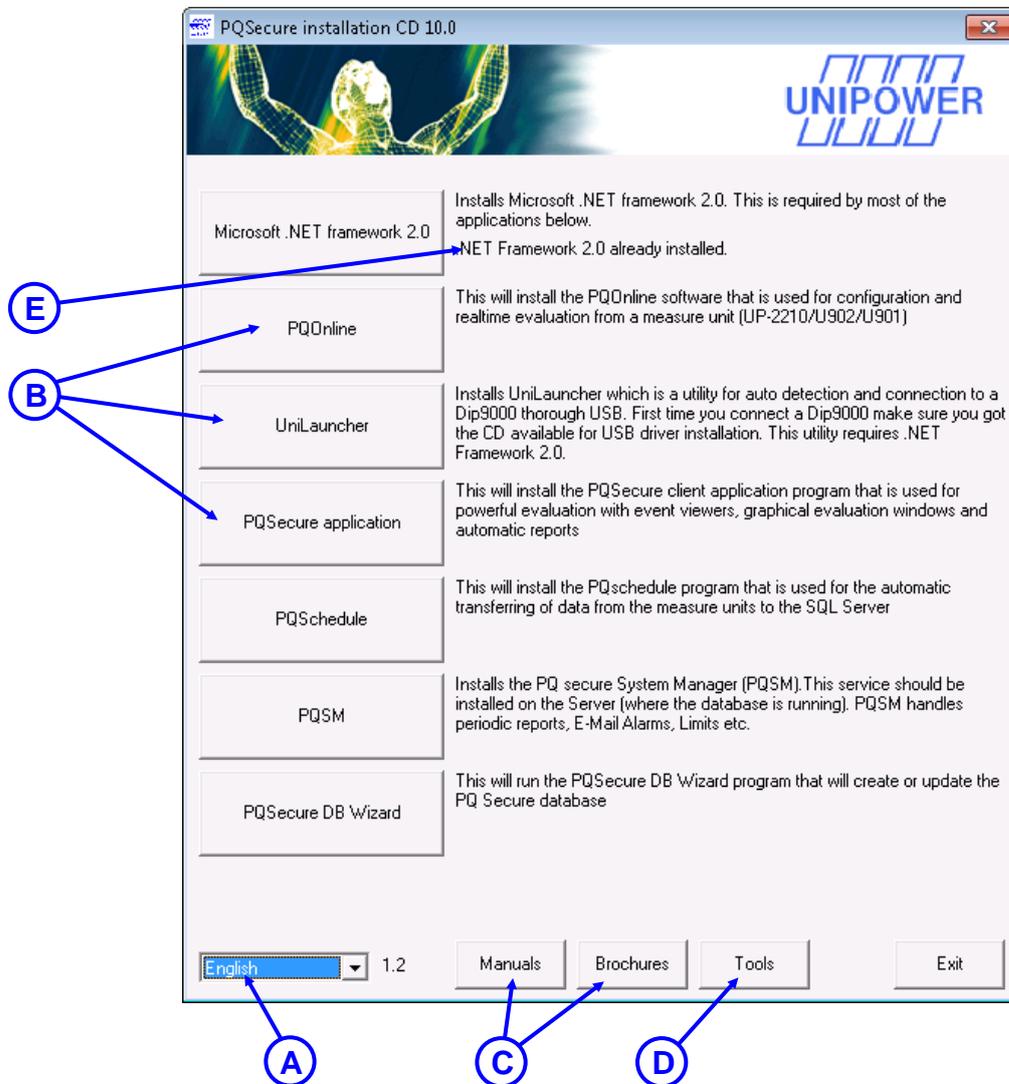


Figure 49 CD Autostart menu

Using the installation program:

- A.** Choose suitable Language for the installation process and for the program you want to install.
- B.** Choose the Software to be installed. The text to the right provides a brief explanation of what the application is used for. When installing, start from the top and work yourself down.
- C.** By pressing Manuals or Brochures, you get access to the pdf-manuals and pdf-brochures that are included on the installation CD.
- D.** By pressing Tools you get access to service packs, MDAC-updates and other tools that can be helpful during installation and supervision of the PQ Secure system.
- E.** Tells you if the Microsoft .NET Framework is installed. If not, press the corresponding button first.

9.2.1 .NET Framework

.NET Framework is a standard library with functions that Microsoft supplies. PQ Secure is based on and uses these functions. Many other software packages also use .NET Framework so it's very likely it's already installed on the computer. In this case you can skip installing it again.

At E in

Installation program. you will see if the Framework is installed or not. You must install it before proceeding with the other components.

9.3 Installing the Microsoft SQL Server

PQ Secure is based on the MS SQL Server. When using PQ Schedule the data is automatically downloaded from the meter on to the server in order to be read from the server using PQ Secure.

Microsoft SQL Server comes as either a full installation or a limited “Express” version. For the installation guide see separate document on your PQ Secure CD.

9.4 Installing PQ Secure database using PQ Secure DB Wizard

Installation of the PQ Secure database is performed by PQ Secure Database Wizard application. This software is only available in English, and needs no installation – it will be run directly from the installation CD. This application helps you create tables and processes in the server, without you needing any deep knowledge about SQL.

This application could also be used for upgrading older versions of PQ Secure, and should, if possible, be run locally at the server (the server where the SQL Server is installed).

9.4.1 PQ Secure DB Wizard login

Start by closing all running programs and make sure the server has started. Insert the PQ Secure installation CD, and wait for the Installation program to open. In the appearing window, choose “PQ Secure DB Wizard”.

The program starts by prompting you to complete a login window for the server.

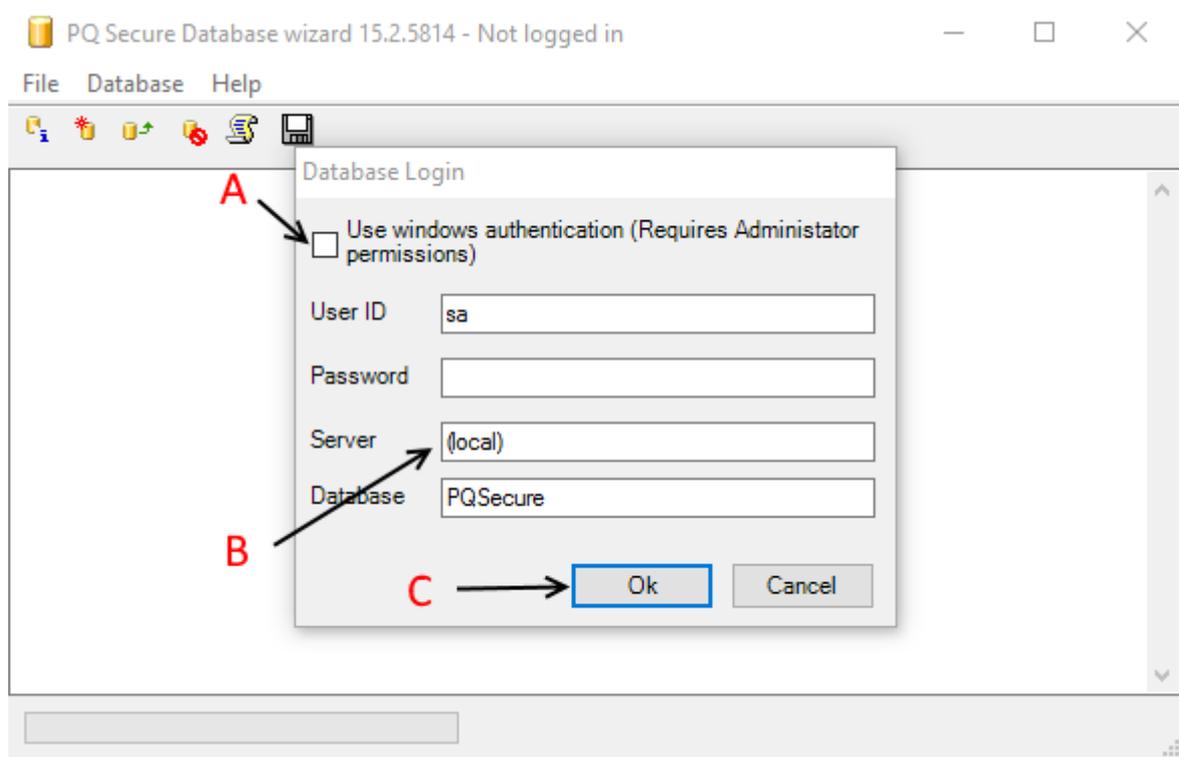


Figure 50

Logging in:

- A. If you wish to use windows authentication check this box to access the SQL Server. If not, you must use “sa” as **UserID** and know the password. Check with your system administrator. Password was selected in 9.3 above.
- B. **Server** is the name of the machine on which the SQL Server runs. It could also be the IP address to this machine. If the server runs multiple SQL Server instances you must also define the instance name like: [\\ServerName\InstanceName](#).
- C. Press Ok to log in. If a wrong name or password was entered an error message is shown after 30 seconds. In case of error, read the error message carefully to understand what is wrong.

9.4.2 Program functions in the DB Wizard

When the program has started, the different menu alternatives help you perform your PQ Secure database installation, and upgrade and activate any of the scripts that affect the database. In the Log window (B) you can follow the processes from the DB Wizard.



Figure 51

A description of all application functions in the PQ Secure Database Wizard can be found in more detail in the following chapters, but this table provides an overview. All the functions can be found in the application's menu (A).

File	Action	See section
Save Log	Save the text from Log window into a text file	-
Login/logout	Login/out the user from the server	-
		-
Database		-
PQ Secure database info	Shows the existing version of the PQSecure database in the Log window.	-
Update PQ Secure database	Upgrade the version of the PQSecure database to the latest, which is stored at the Installation CD.	9.4.4
Run database script	Activates single scripts, which is stored at the Installation CD. Warning! Script can affect or damage the database!	9.4.5
Delete PQ Secure database	Remove the existing PQ Secure database. Warning! All data will be erased!	-
Create new PQ Secure database installation	Creates a new, empty PQ Secure database.	9.4.4

9.4.3 DB Wizard Toolbar

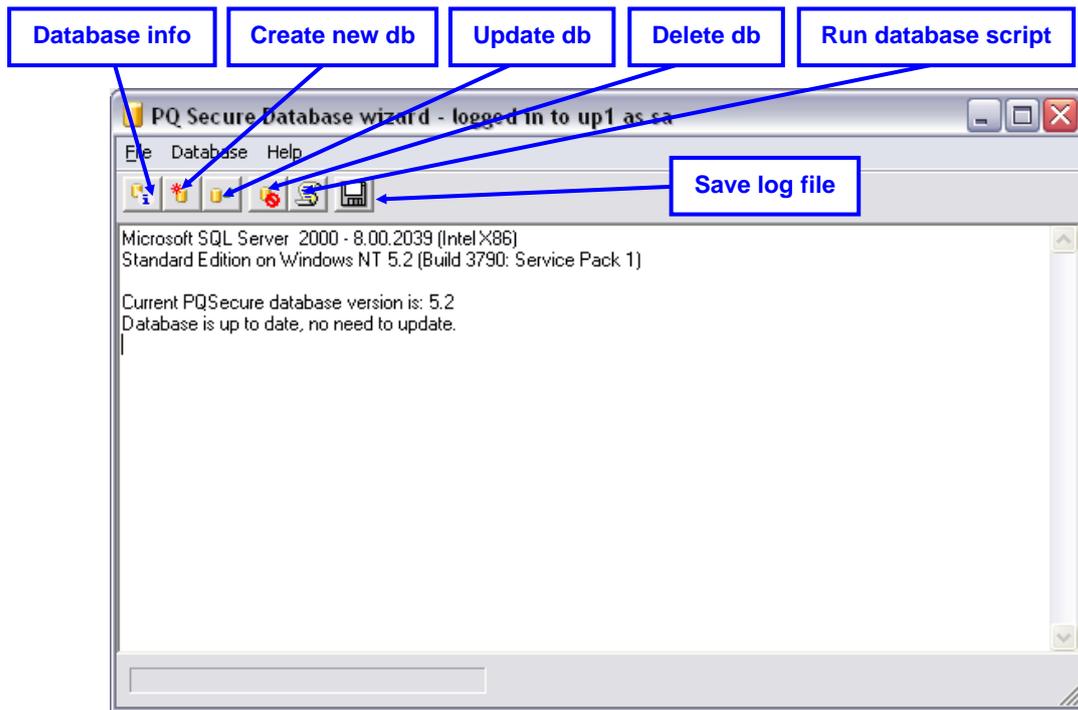


Figure 52

9.4.4 Installation / Upgrade

When you have logged on to the server and the program has started, the version of the existing PQ Secure database is presented. If this is an older version than the one on the Installation CD, the application automatically suggests that you should perform an upgrade.



Figure 53

If there is no existing PQ Secure database nothing happens when you log in. If you want to create a new database, select “**Create new PQ Secure database installation**” in the **Database** menu.

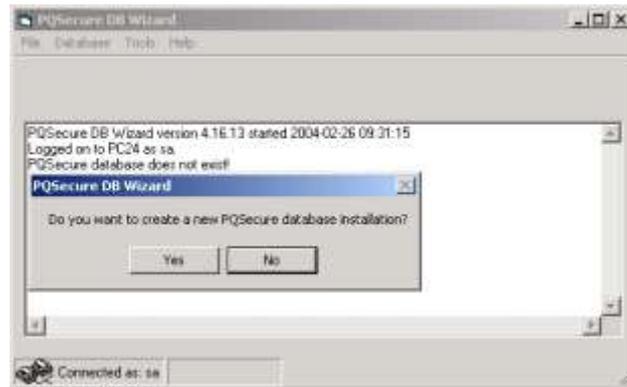


Figure 54

Confirm the different alternatives by pressing “**Yes**” in the appearing window. The application will now perform the installation or upgrade automatically, and you can follow the different steps in the Log window.

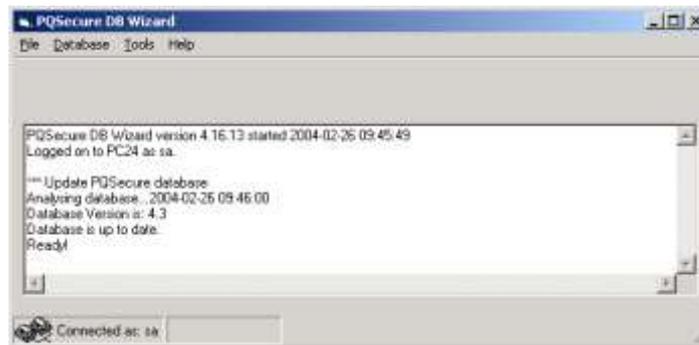


Figure 55

When everything is finished, “Ready” is shown in the Log window, and you can exit the application. If an error occurs during the installation, we recommend that you save the contents of the log window to a file (**File-Save Log**). This is helpful when troubleshooting.

9.4.5 Other application functions

Most of the options are self-explanatory and are activated automatically when they are selected from the menu bar.

Run script is used to run special SQL scripts from the installation CD. This is a service/maintenance option that should normally only be used after consulting Unipower.

Warning! Running scripts affects the database and can destroy data!

9.5 Installing PQ Online

PQ Online should be installed in the *Communications Computer* and, if needed, in those Client Computers that should have direct access to the meters.

Start by closing all running programs. Insert the PQ Secure Installation CD and wait for the Installation program to open (See Figure 49). In the appearing window, choose "**PQ Online**". An installation wizard guides you through the installation process, and usually there is no need to make any changes so you can simply accept the recommended settings.

Check that the installation path is correct. We recommend:

C:\Program Files\Unipower\PQ Online

If the installation doesn't start automatically, click on the Windows **Start** button and select *Run*. Use the Browse button to open the file "*Setup.exe*" in the **PQ Online\Disk1** folder, and click on **OK**.

9.6 Installing the PQ Secure application

PQ Secure should be installed in the *Server* and in the *Client Computers*.

Start by closing all running programs and make sure the server has started. Insert the PQ Secure installation CD, and then wait for the Installation program to open.

Make sure .NET Framework 4.0 is installed first. Then click on the **PQ Secure Application** button and complete the installation. Check that the installation path is correct. Unipower recommends

C:\Program Files\Unipower\PQ Secure

If the installation doesn't start automatically, click on the Windows **Start** button and select **Run**. Use the Browse button to open the file "*Setup.exe*" in the **PQSecure** folder, and click on **OK**.

9.7 Creating a service user in Windows

Note! In order to use windows authentication login in PQSM and PQSchedule applications a windows user account must be created. Unipower recommend this way of logging in since it facilitates future maintenance of the software.

To make PQ Secure and its components to run with WA (Windows Authentication) the following must be considered.

Note that the service user must be a local admin on the server where PQSM is installed.

- **Generally**

A user (service account) for the system programs (PQSM and PQSchedule) must be added to the AD. Eg. PQSECURE_SERVICE@DOMAIN (older versions of windows: DOMAIN\PQSECURE_SERVICE)

This user should be *domain user* and *local administrator* on the server(s) where PQ Schedule and PQSM are installed.

- **SQL Server**

When installing PQ Secure the **sysadmin** must first create an empty database in the SQL Server.

In the SQL Server you must give the service account permissions to the PQ Secure database. Installation and upgrade of the PQ Secure system can be done using this account also. The following picture shows an example of how SQL Server Management Studio might look.

Service account:

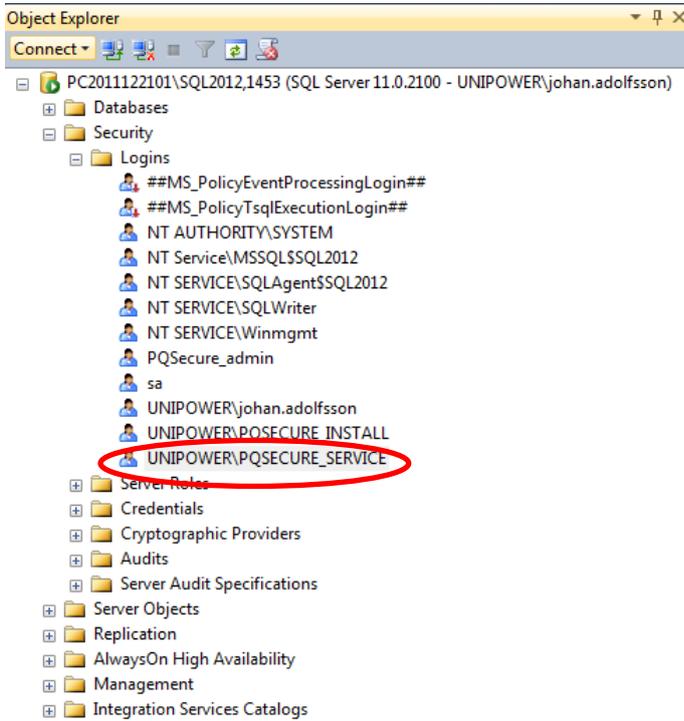


Figure 56

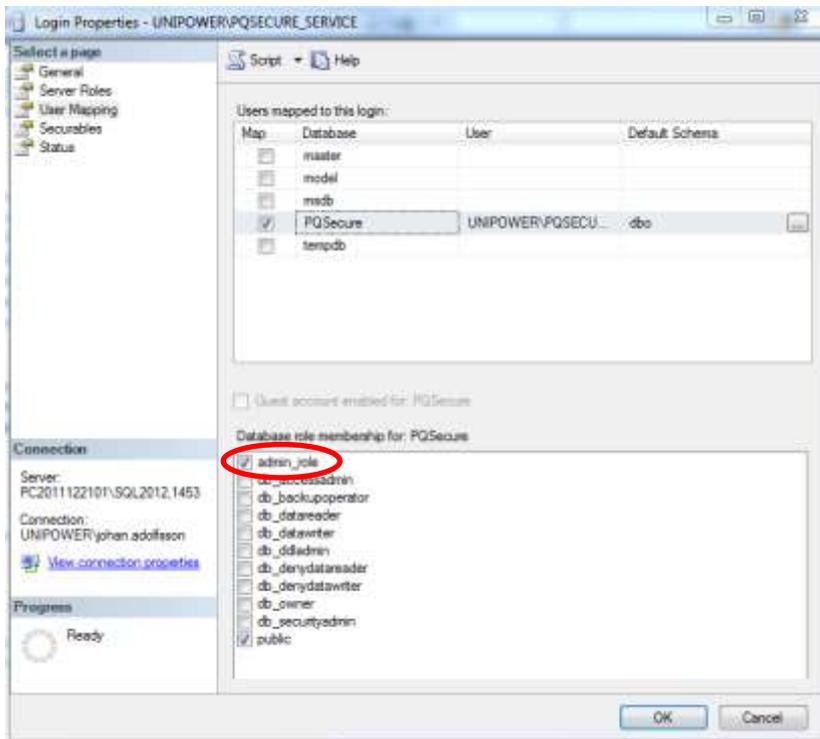


Figure 57

You must also add each user (or group of users) that should have access to PQ Secure in a similar way.

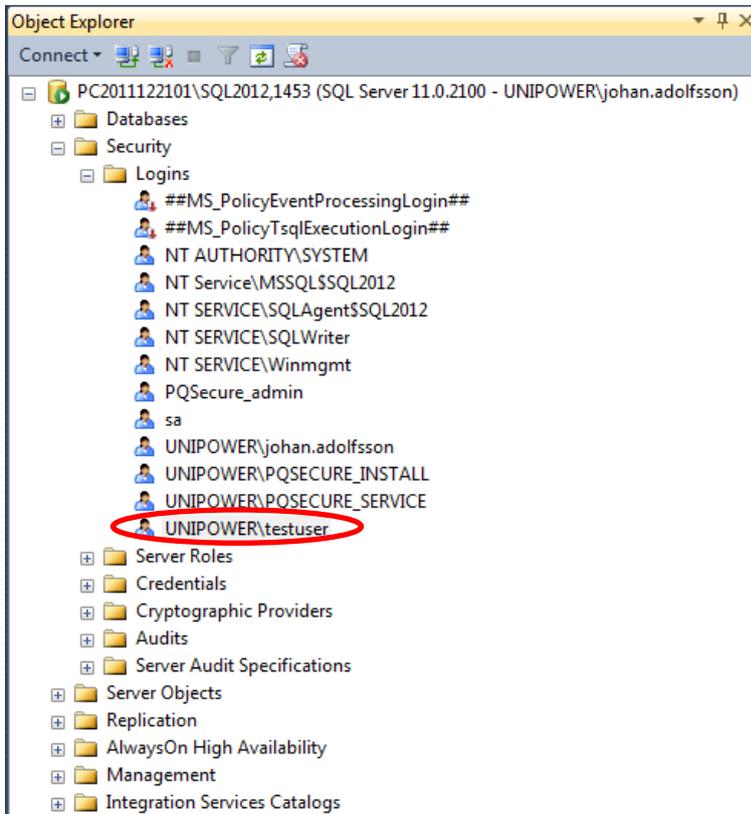


Figure 58

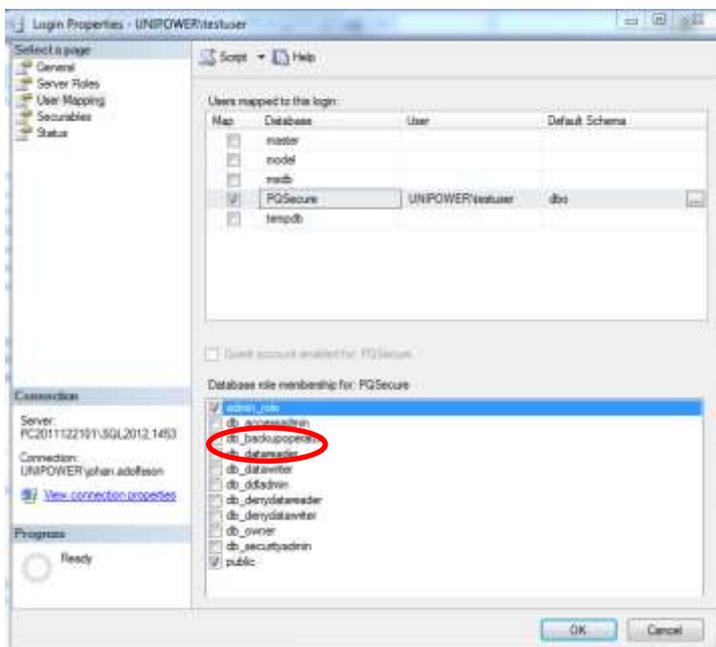


Figure 59

Make sure every user has *admin_role* checked.

9.8 Installation of PQSM

PQSM stands for *PQ Secure System Manager* and is a service application that should preferably be installed on the server (i.e. on the same computer on which the SQL database is running) for maximum performance.

PQSM mainly handles the following tasks:

- PQ Schedule monitoring (to make sure the download system is working) PQSM will add events to the event list if the download software (PQ Schedule) is not working.
- Alarm E-Mailing. If an alarm is triggered, PQSM will send a mail to the recipients specified in the alarm.
- Periodic report generation and distribution (by e-mail)
- Limit calculation. Limits can be added for any measured parameter. These limits are monitored by PQSM, and if any parameter is outside the allowed limits events will be added to the event list, and optionally an e-mail will be sent to some specified receivers.
- General PQ Secure database monitoring to make sure the database is healthy.

Before installing PQSM, make sure that an SQL server has been setup and configured. PQSM installation consists of the following steps in chronological order:

- Installation of PQSM
- Configure PQSM basic settings with SQL authentication
- **OR**
- Configure PQSM basic settings with Windows authentication
- PQSM Service Control and installing the PQSM Service
- Starting the service

To install PQSM, follow the steps below.

- Insert the PQ Secure CD and wait for the menu to load automatically (See Figure 49). Make sure that .NET Framework 4.0 is installed on the server.
- Click the PQSM button to start the installation (See Figure 49).
Complete the installation steps by pressing the Next button. Once the installation is finished, just press Finish. The wizard will automatically open PQSM but **close the program** for now.
- Right-click PQSM in the windows start menu and choose *run as administrator*
- You will first see this dialog. Just press OK.



Figure 60 First time warning

Complete the following sections to set up PQSM the first time.

9.8.1 Configure PQSM basic settings with SQL authentication

Choose this section or section 9.8.2 depending on the intended log in method. Unipower normally recommends using Windows Authentication (9.8.2)

Note that the program must always be started with *run as administrator!*

Once PQSM is opened press the settings button (1).

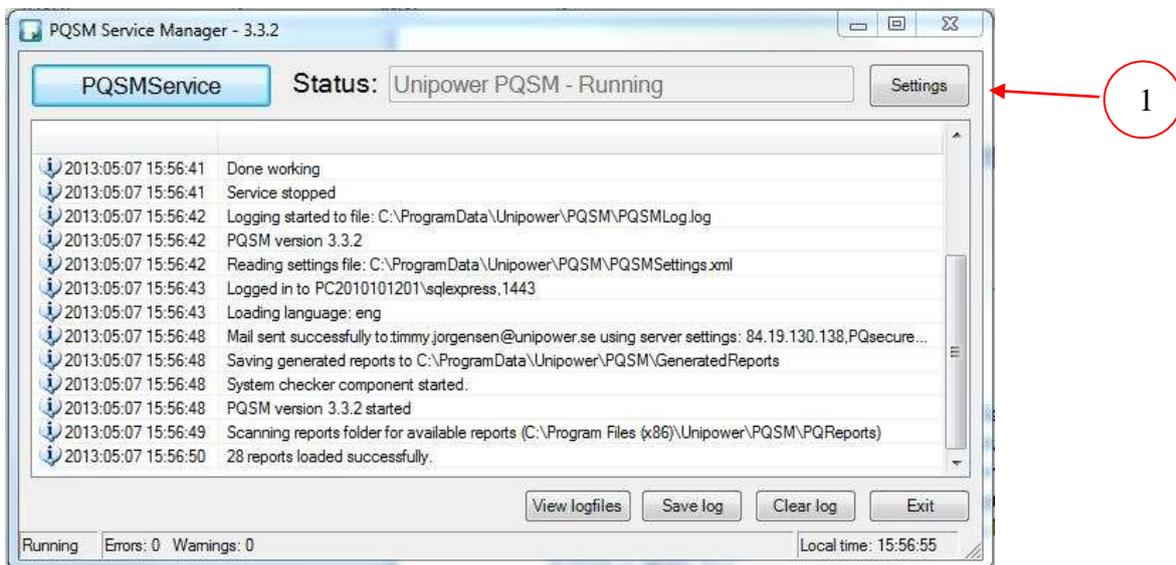


Figure 61

Here you will have to fill in some required fields. See the picture below. Press Ok when all three tabs are configured.

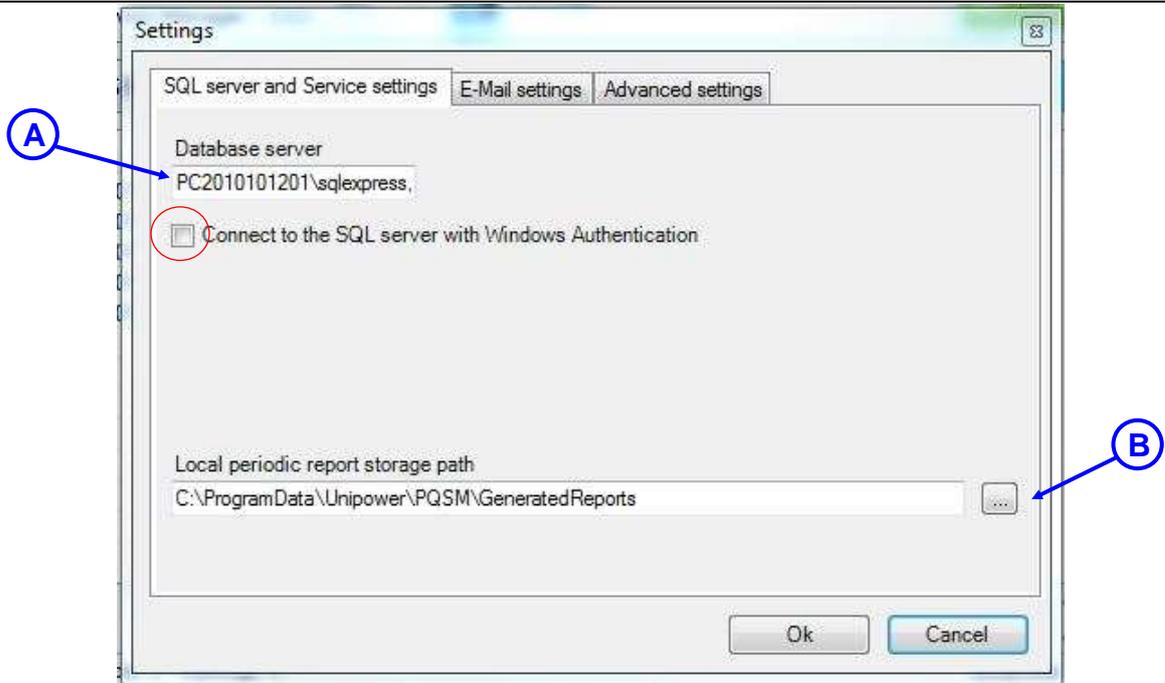
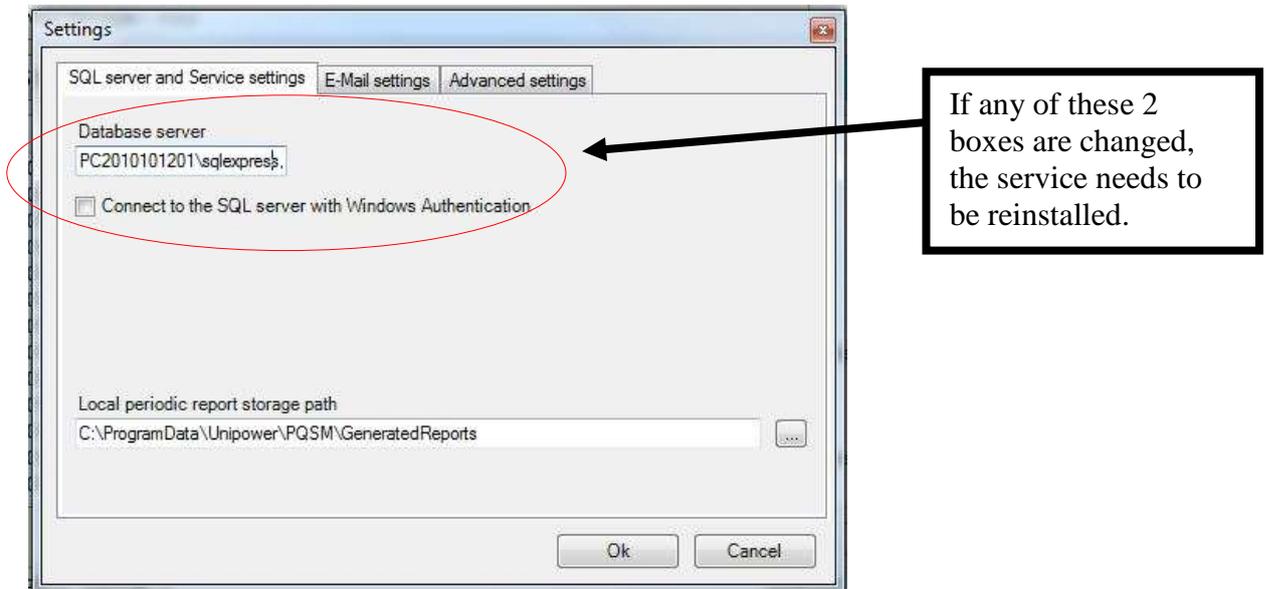


Figure 62 PQSM service and SQL Server settings

- A. **Database server** (Required field) - This is the network address to the SQL server to use. The default value (local) works if PQSM and the SQL Server are installed on the same application server.
- B. Press this button to change the default path where the periodic reports are locally stored. This folder grows with reports, so choosing C: (system partition) may be a bad idea.

Note! If the server or the login-method (SQL/Windows-authentication) is changed. The service has to be reinstalled (see section 9.8.4)



Configure PQSM email settings

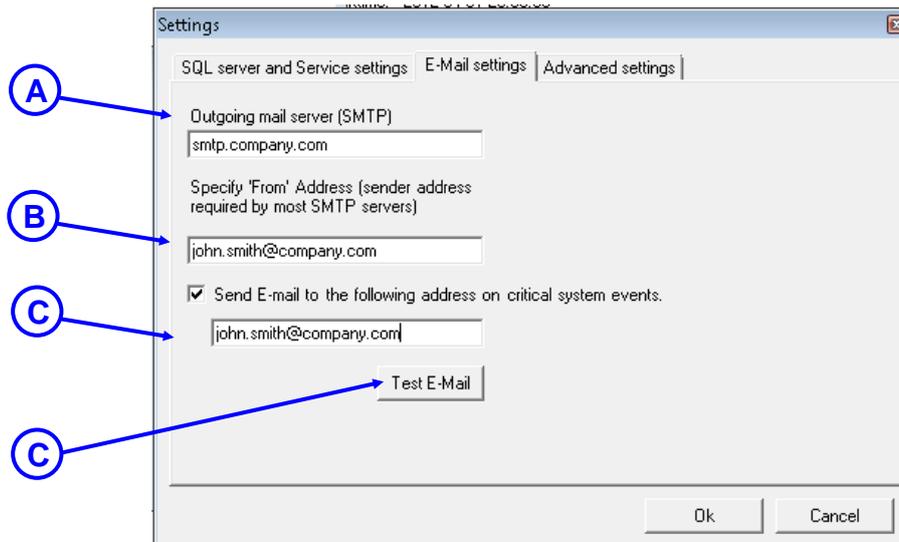


Figure 63 PQSM Email settings

- A. Outgoing mail server (SMTP)** - This is the network address (or IP) to the SMTP server to use. This is not required but no mail can be sent without it.
- B. Specify 'From' Address** - Most SMTP servers require this.
- C. E-mail on critical system events** – This is normally the administrator's email address. He/she will receive emails on critical system events or failures.
- D. Test email** – Press this button to test the email settings by sending an email to a recipient of your choice.

You have now finished configuring PQSM using SQL authentication.

9.8.2 Configure PQSM basic settings with Windows authentication

Choose this section or section 9.8.1 depending on the intended log in method. Unipower normally recommends using Windows Authentication (9.8.1)

Instructions on creating a Windows user for using Windows authentication login can be found under section 9.7 **Creating a service user in Windows**

Note that the program must always be started with *run as administrator!*

Once PQSM is opened press the settings button (1).

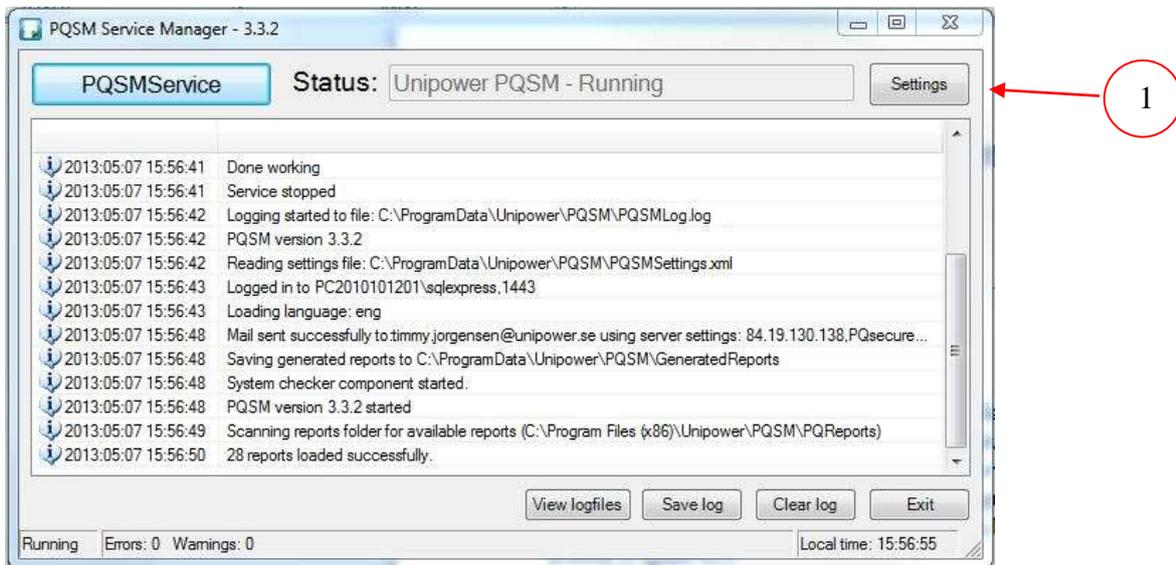


Figure 64

Here you will have to fill in some required fields. See the picture below. Press Ok when all three tabs are configured. Check the “Connect to the SQL Server with Windows Authentication” box.

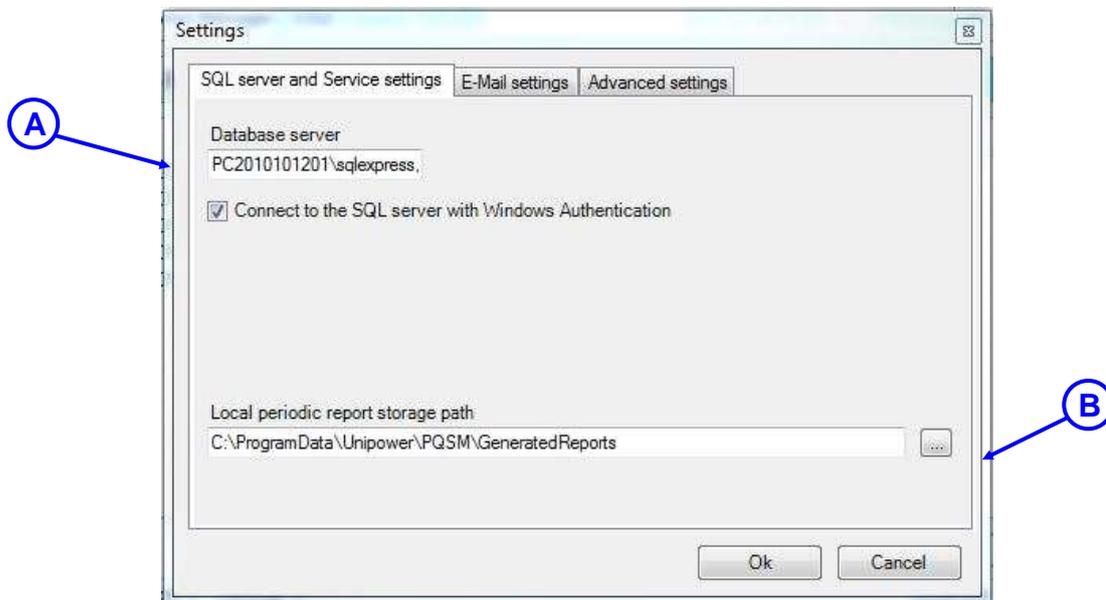
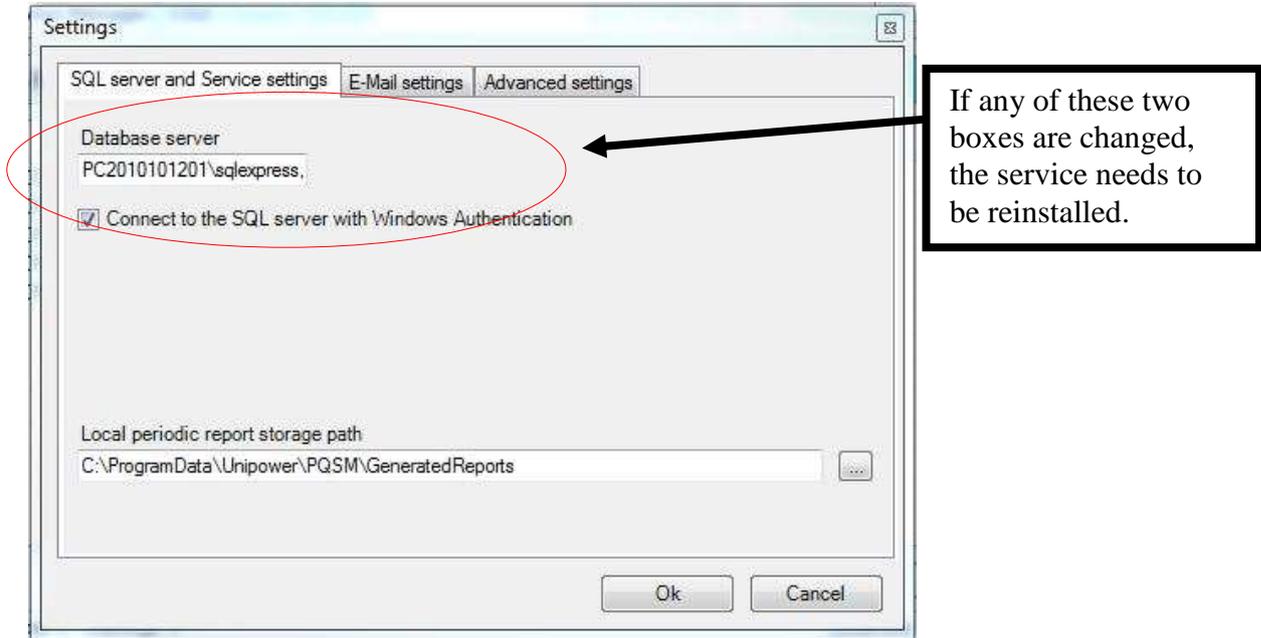


Figure 65 PQSM service and SQL Server settings

- A. **Database server** (Required field) - This is the network address to the SQL server to use. The default value (local) works if PQSM and MS SQL Server are installed on the same server.
- B. Press this button to change the default path where the periodic reports are locally stored. This folder grows with reports, so choosing C: (system partition) may be a bad idea.

Note! If the server or the login-method (SQL/Windows-authentication) is changed. The service has to be reinstalled. (see section 9.8.4)



Configure PQSM email settings.

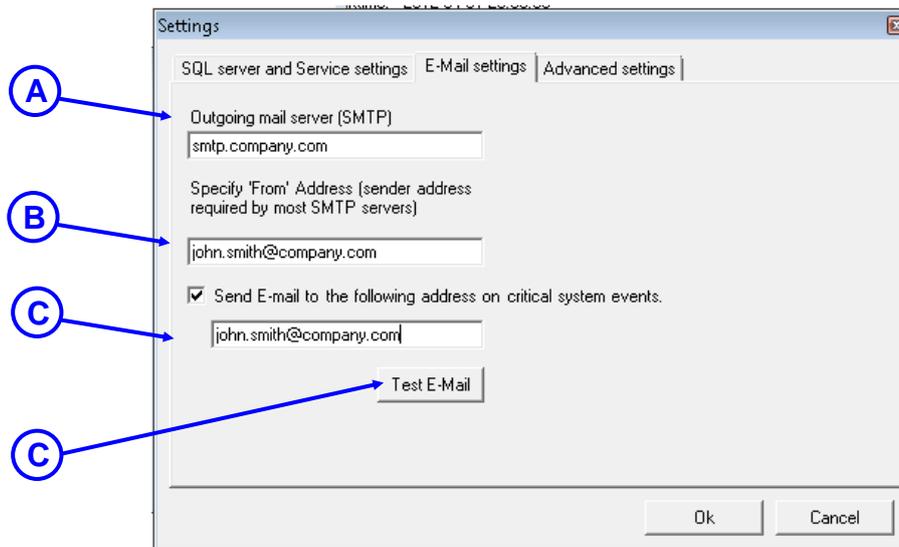


Figure 66 PQSM Email settings

- A. Outgoing mail server (SMTP)** - This is the network address (or IP) to the SMTP server to use. This is not required but no mail can be sent without it.
- B. Specify 'From' Address** - Most SMTP servers require this.
- C. E-mail on critical system events** – This is normally the administrator's email address. He/she will receive emails on critical system events or failures.
- D. Test email** – Press this button to test the email settings by sending an email to a recipient of your choice.

9.8.3 Advanced settings

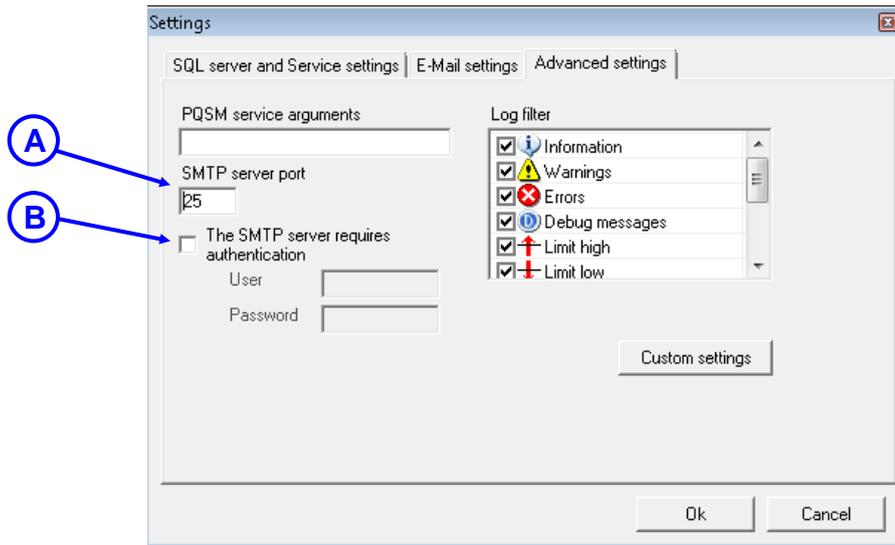


Figure 67 PQSM Email settings

- A. SMTP server port** – Normally email is sent using port 25. Some email systems may use a different port.
- B. SMTP authentication** – Some SMTP servers require this.

Other settings in PQSM are described in the *PQ Secure User Manual*.

9.8.4 PQSM Service Control and installing the PQSM Service

Pressing the "PQSMService" button accesses the PQSMService control. From here the service can be stopped/started or uninstalled/installed in case changes have been made to the configuration, thus requiring a reinstall.

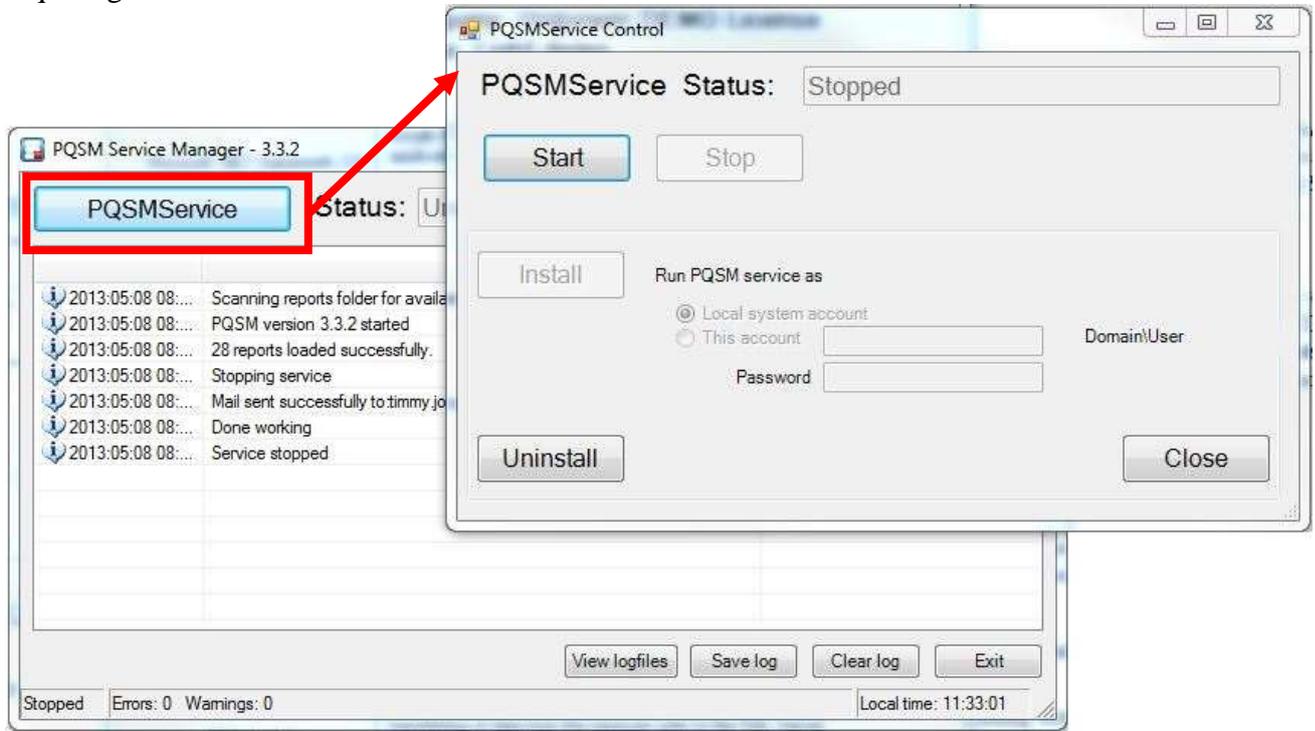


Figure 68 PQSM Service Control

9.8.5 PQSM running normally

When the basic settings are made the installation is finished. The PQSM service has now been installed and configured. The service will always be running in the background. The window that appears (see Figure 69), this is the *PQSM Service Manager*. This application is the PQSM Service front-end that lets you start /stop and configure the service.

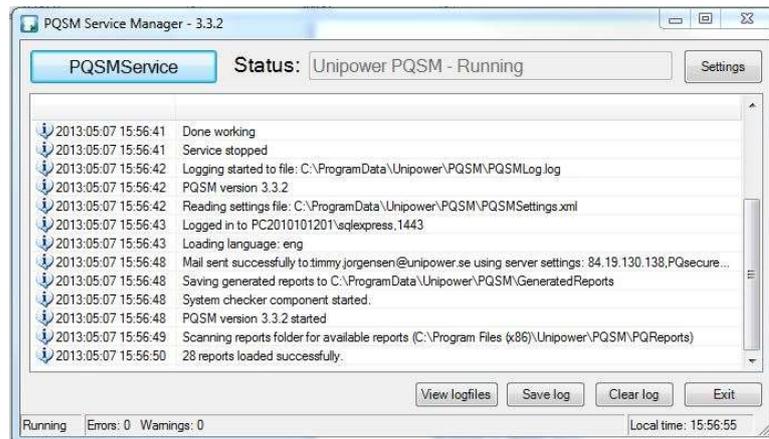


Figure 69

9.9 Installing PQ Schedule

PQ Schedule should be installed in the *Communications Computer*.

The purpose of PQ Schedule is mainly to automatically download the data from the meters into the database. After installation PQ Schedule is controlled from PQ Secure and you don't need direct access to the communications computer, which, like the server, is often placed in a separate computer room.

Start by logging in as admin on the communication server that you wish to run PQSchedule from, and close all running programs. Insert the PQ Secure Installation CD and wait for the installation program to open (See Figure 49). Select "**PQ Schedule**" and complete the installation wizard. Usually there is no need to make any changes so you can simply accept the recommended settings.

Check that the search path is correct. We recommend:

C:\Program Files\Unipower\PQ Schedule

If the installation doesn't start automatically, click on the Windows **Start** button and select *Run*. Use the Browse button to open the file "*Setup.exe*" in **PQ Schedule\Disk1**, and click on **OK**.

9.9.1 Configuration of PQ Schedule

PQ Schedule can be installed using either windows authentication or SQL server authentication. If Windows Authentication is intended, please refer to section 9.7

9.9.1.1 Configuring using SQL server authentication:

Choose this section or section 9.9.1.2 depending on the intended log in method. Unipower normally recommends using Windows Authentication (9.9.1.2)

Through the windows start menu open **PQSchedule.net**. The first time PQ Schedule is started a configuration wizard will start. If you previously configured PQ Schedule and wish to change the configuration, the wizard can be accessed under "Tools"/"Configuration Wizard" on the PQSchedule main window.



Figure 70

Enter the SQL-server's name or ip-address

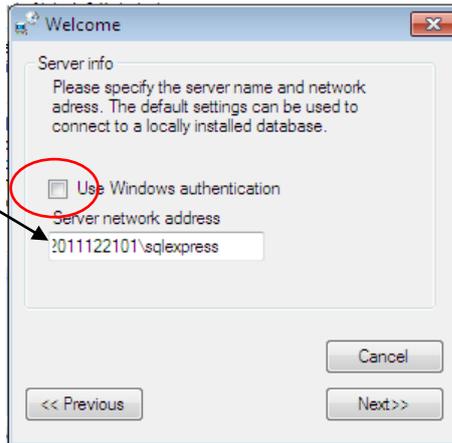


Figure 71

Select the PQ Schedule port that you wish to use. You can usually accept the suggested port.



Figure 72

If one or more modems are used, select them here.



Figure 73

When the configuration asks to shut down PQ Schedule choose **now**, start the program again. If the program starts without problems the configuration is successful. Close the program once more.

Through the windows start menu right click **PQSchedule Service Control** and choose **run as administrator**. The PQSchedule Service Control will appear

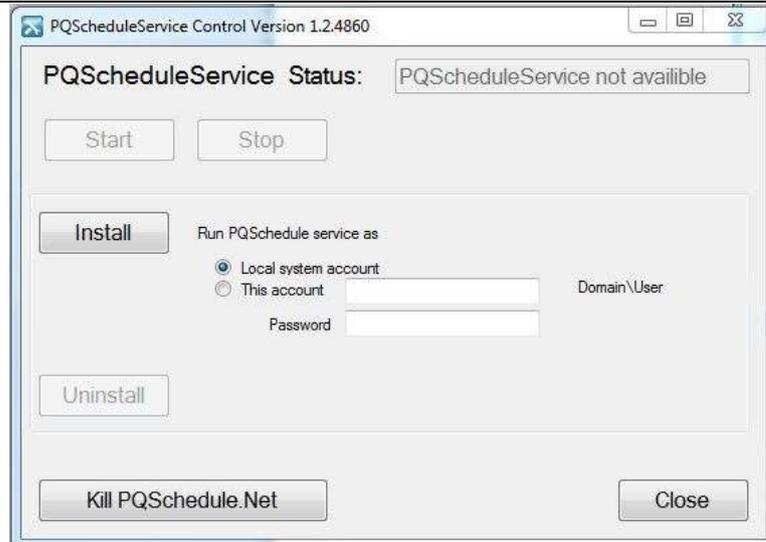


Figure 74

If there is an old configuration on the system the install button will be greyed and un-clickable, instead the **uninstall** button will be clickable, in this case choose to uninstall the configuration. PQ Schedule will now uninstall the service and you will be able to configure it to your preferences. Choose **local system account** and install the service using the install button.

After the service is installed the **start** button in the top left corner will no longer be greyed. Start the service using this button.

Close the service control and reboot the server. When the server restarts check through windows task manager that the service is running.

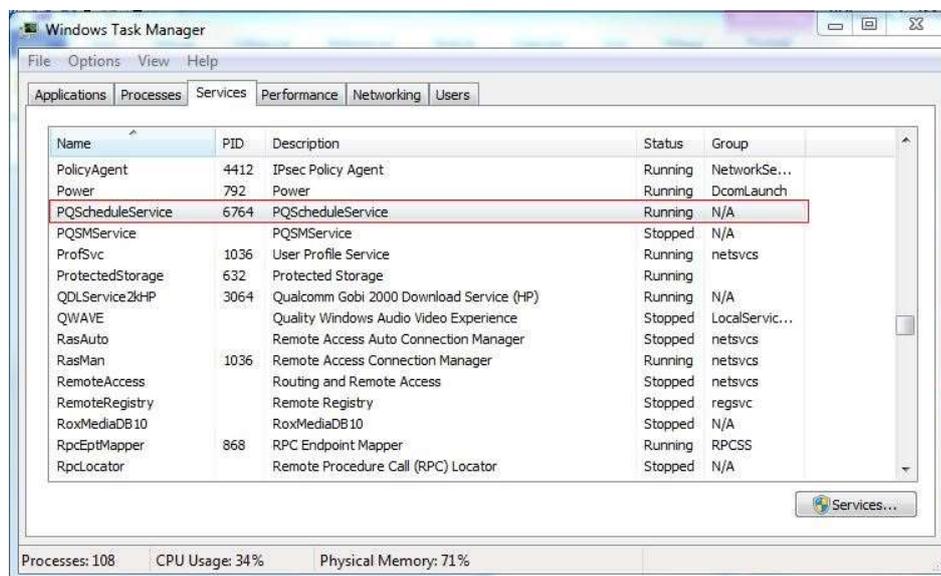


Figure 75

When the wizard is completed PQ Schedule starts and is ready to download data from the meters. PQ Schedule should always be running on the communication computer and never be shut down. Note that no special settings are needed for Ethernet/IP communication. If the computer is connected to a network PQ Schedule will automatically use it.

9.9.1.2 Configuring using Windows authentication:

Choose this section or section 9.9.1.1 depending on the intended log in method. Unipower normally recommends using Windows Authentication (9.9.1.2)

Through the windows start menu open **PQSchedule.net**. The first time PQ Schedule is started a configuration wizard will start. If you previously configured PQ Schedule and wish to change the configuration, the wizard can be accessed under “Tools”/”Configuration Wizard” on the PQSchedule main window.



Figure 76

Check the Use Windows authentication box and fill the server network address.

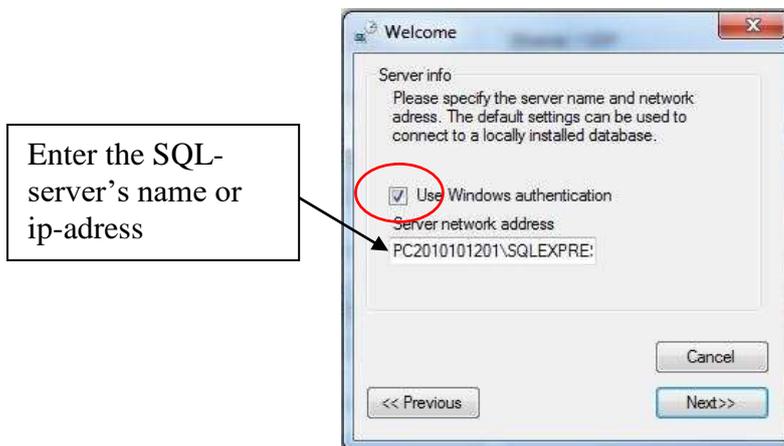


Figure 77

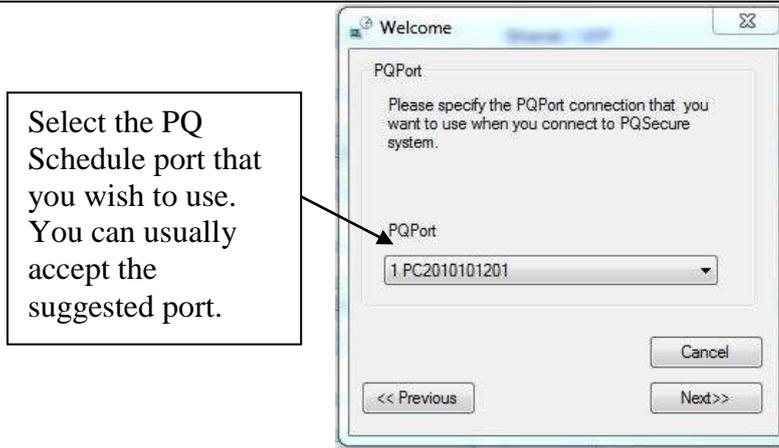


Figure 78

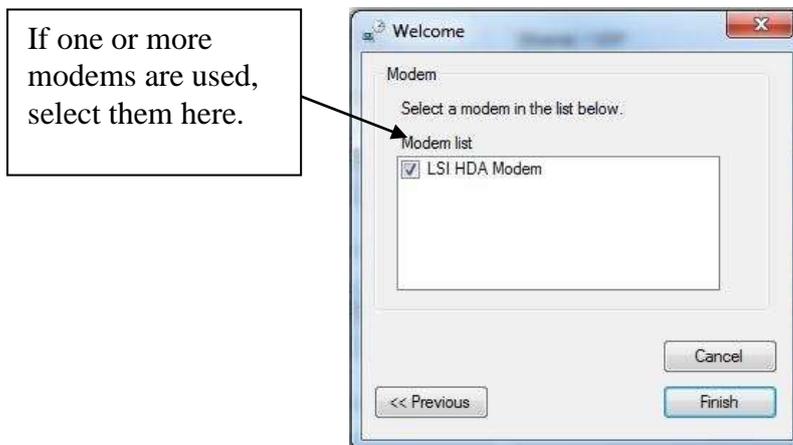


Figure 79

When the configuration asks to shut down PQ Schedule choose **now**, start the program again. If the program starts without problems the configuration is successful. Close the program once more.

Through the windows start menu right click **PQSchedule Service Control** and choose **run as administrator**. The PQSchedule Service Control will appear

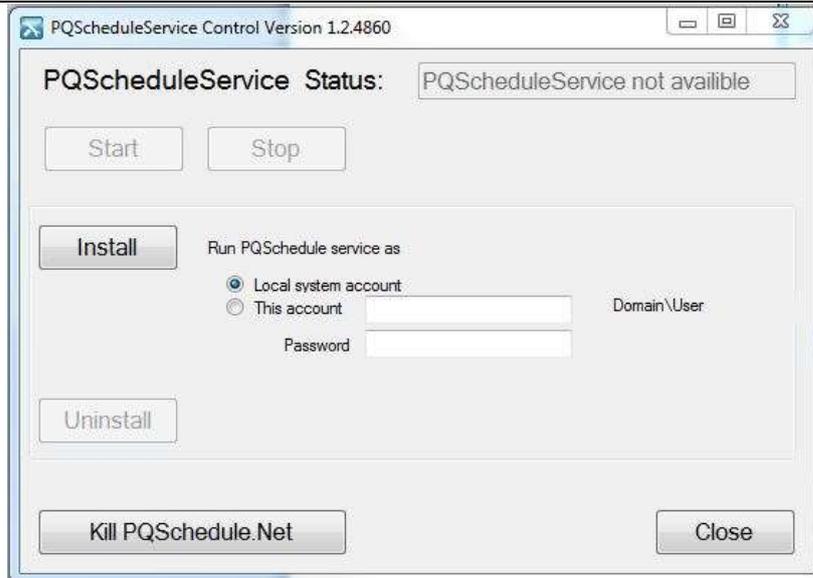


Figure 80

If there is an old configuration on the system the install button will be greyed and un-clickable, instead the **uninstall** button will be clickable. In this case choose to uninstall the configuration. PQ Schedule will now uninstall the service and you will be able to configure it to your preferences.

Now check the box named **This account** with the previously created user **PQSECURE_SERVICE@DOMAIN** and fill the password box with the password for the user PQSECURE_SERVICE.

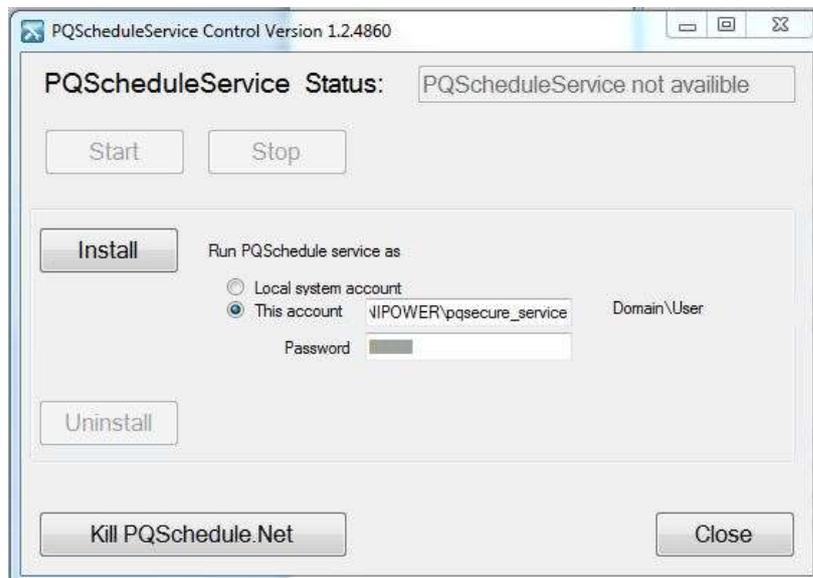


Figure 81

After the service is installed the **start** button in the top left corner will no longer be greyed. Start the service using this button.

Close the service control and reboot the server. When the server restarts check through windows task manager that the service is running.

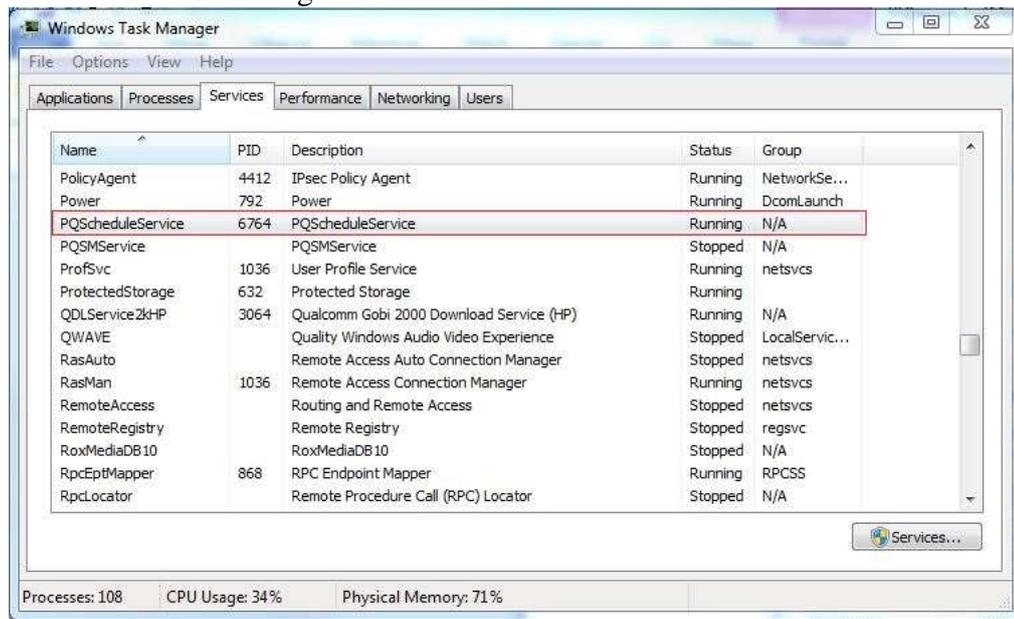


Figure 82

When the wizard is completed PQ Schedule starts and is ready to download data from the meters. PQ Schedule should always be running on the communication computer and never be shut down. Note that no special settings are needed for Ethernet/IP communication. If the computer is connected to a network PQ Schedule will automatically use it.

9.9.2 Installing UniLauncher

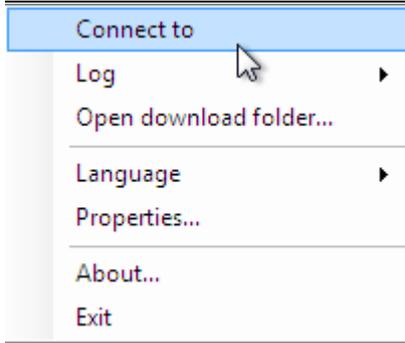
UniLauncher is a utility application that helps you to connect to your Unipower meters via USB. When you connect the USB cable UniLauncher will automatically connect with the meter and launch PQ Online.

Start by closing all running programs. Insert the PQ Secure Installation CD and wait for the Installation program to open (See Figure 49). Select “*UniLauncher*” and complete the installation wizard. Usually there is no need to make any changes so you can simply accept the recommended settings.

If the installation doesn’t start automatically, click on the Windows **Start** button and select *Run*. Use the Browse button to open the file “*UniLauncherSetup.msi*” in the \UniLauncher cd folder, and click on **OK**.

After installation the icon  should be seen in the system tray bottom right on the screen.

You can right-click on it to access the menu:



The settings can be found under *Properties*:

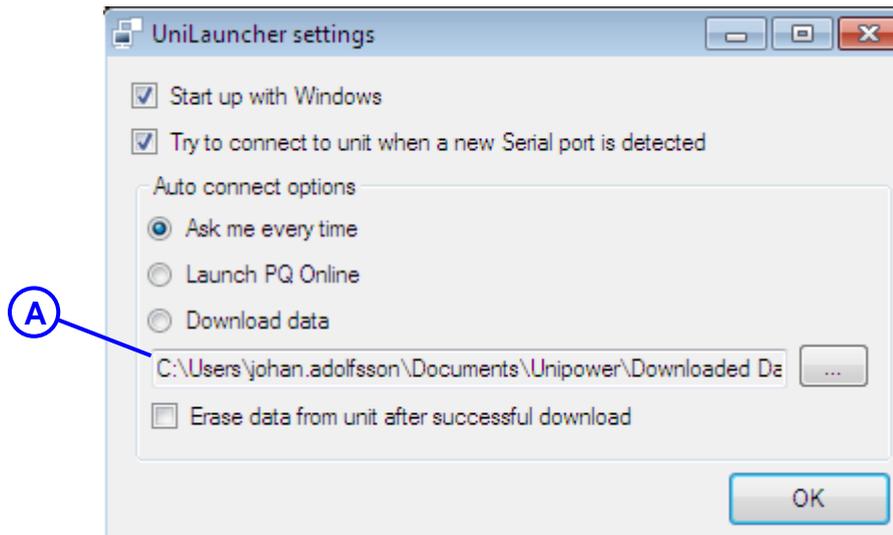


Figure 83

We recommend the above default settings.

The path to the folder in Figure 83 A is the location where data will be automatically downloaded by UniLauncher.

To use UniLauncher, first connect the USB cable to the meter. Then connect it to the PC. After a few seconds you should see a message that the meter is being connected and then a menu like in Figure 84. You can choose to start PQOnline (for configuration or realtime analysis) or you could select download to transfer data. This is very practical and convenient.

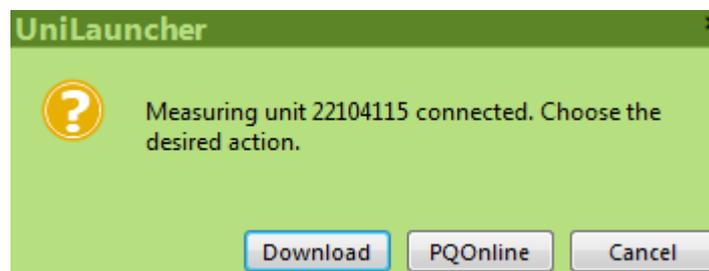


Figure 84 Connecting the USB cable

The very first time you connect your meter to the PC the system needs to install some drivers. Be patient and wait (*don't pull out the USB cable and retry to fast! It could take 30-60 seconds to do the installation*)

10 Installing licenses

Data from recorders in the system cannot be downloaded without a corresponding download license. Other functions in the system may also have special licenses like reports.

The initial licenses are delivered on the installation CD but can also be added later e.g. if you add more meters to the system.

The first time PQ Secure is started the delivered licenses are read automatically. To add licenses later do like this:

Start PQ Secure. Click on the Tools option, then choose Manage Licenses.

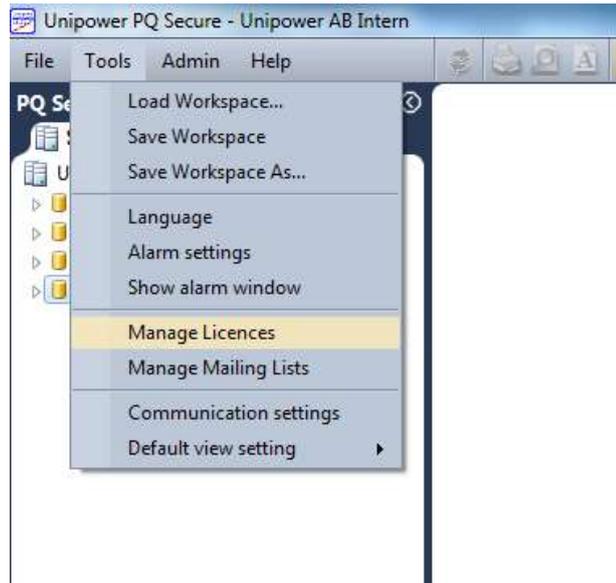


Figure 85

Click the Add button and paste the strings in to the opened field. When the licenses are pasted press the **Add** button.

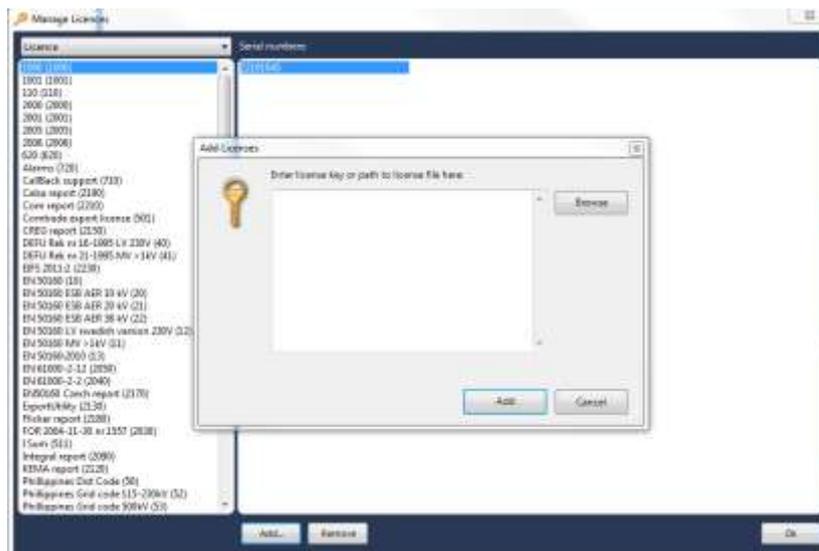


Figure 86

11 Backup of data

PQ Secure continuously collects data from the measuring devices and stores it in the SQL database. Because of this the value of the database increases over time and it is essential that a **backup** of data is regularly made to another physical location than the server's hard disk. This is to protect data from external risks like theft, fire and even sabotage as well as protect data against internal risks like program or server crashes.

In PQ Secure all critical information is stored in the SQL database and it is sufficient to make backups only of the database.

Consult with your IT manager regarding the best backup solution.

11.1 Backup of Microsoft SQL Server

Because Microsoft SQL Server locks the database files when running (which is all the time!) normal file backup is not possible. There are different methods available and Unipower recommends the following methods:

- A backup software that supports SQL Server is used. Consult with your IT administrator and the backup supplier. With this method the SQL Server can be left running at all times.
- The SQL Server is configured to copy data at regular intervals into a backup file. This backup file is not locked by the SQL Server and can be copied by the normal file backup system.

12 APPENDIX – COMMISSIONING CHECKLISTS

12.1 Server Checklist

Use this checklist when you install a new PQ Secure server.

1	PQ Secure Server installation	OK	Comments
	PQ Secure system user contact information: Company: _____ Name: _____ E-mail: _____ Telephone: _____		
	Installation date: _____		
1.0	PQ Secure installation CD version: _____		
1.1	Information about server: Operating system and version: _____ Minimum requirement: Windows server 2008 Brand and model: _____ CPU: minimum requirement: multi core CPU RAM: _____ minimum 4GB required HD Controller: <input type="checkbox"/> RAID 5 <input type="checkbox"/> Other: Server name in network: _____		
1.2	Is server protected by UPS (Uninterruptible power supply)?		
1.3	Database drive: _____ Minimum requirement: database should be stored on a separate drive (D:)		
1.4	Check that there is free space on system partition C: _____ GB free		
1.5	Check that there is sufficient free space on partition D: _____ GB free Hard drive should be able to store at least 5 years of data (no. of meters) * (1,6GB) = _____ * 1,6 = _____ GB required		
1.6	Discuss server capacity and expansion needs in the future. Is there enough RAM when data grows?		
1.7	If needed: install Microsoft .NET Framework 2.0 & 4.0	<input type="checkbox"/>	
1.8	Install SQL Server. Version: _____ Minimum requirement SQL Server 2008 or newer For checklist see "Installing Microsoft SQL Server 2008"	<input type="checkbox"/>	
1.9	Install SQL Server management studio and SQL Server configuration manager	<input type="checkbox"/>	
1.10	SQL Server's complete instance name in network (<i>serverinstance</i>):	<input type="checkbox"/>	

1.11	If needed: install SQL Server service pack (version: _____)	<input type="checkbox"/>	
1.12	Install PQ Secure (Client application) (version: _____)	<input type="checkbox"/>	
<p>SQL Server authentication:</p> <p>If you wish to use mixed mode authentication continue to section 2.0</p> <p>If you wish to use Windows authentication continue to section 3.0</p>			
2.0	Log on to the SQL Server using SQL Server Management Studio. Log in as "sa".	<input type="checkbox"/>	
2.1	Right click "Databases" and add a new database named "PQSecure".	<input type="checkbox"/>	
2.2	Create a service account for Unipower with administrator rights in the SQL server. This for future service work.	<input type="checkbox"/>	
2.3	Run DBWizard and create the PQSecure database. (db version: _____)	<input type="checkbox"/>	
2.4	If DBWizard fails to run the scripts for creating the database, run the following scripts (available on the PQ Secure CD) in the stated order: users.sql tables_permissions.sql procedures.sql procedures_sqlauth.sq		
2.5	Set recovery model to "simple" (database→ properties→ options) to avoid growing transaction log.	<input type="checkbox"/>	
Continue to section 4.0			
3.0	Ask the domain admin to create the "PQSECURE_SERVICE" Windows user. This user must be local admin for the server running PQSchedule and PQSM.	<input type="checkbox"/>	
3.1	Ask the local Database admin (DBA) to create a database named "PQSecure" in the SQL-server.	<input type="checkbox"/>	
3.2	Logon to the server with an administrator account. Run DBWizard and create the PQSecure database. (db version: _____)	<input type="checkbox"/>	
3.3	If DBWizard fails to run the scripts for creating the database, run the following scripts (available on the PQ Secure CD) in the stated order: users_winauth.sql tables_permissions.sql procedures.sql procedures_winauth.sql		
3.4	Set recovery model to "simple" using SQL Server Management Studio (database→ properties→ options) to avoid growing transaction log.	<input type="checkbox"/>	
3.5	Ask DBA to add users to the database and give all the users including the PQSECURE_SERVICE the "admin_role" for the PQSecure database.	<input type="checkbox"/>	
4.0	Install PQSM (version: _____)	<input type="checkbox"/>	
4.1	Start PQSM Service Control as "run as administrator".	<input type="checkbox"/>	
4.2	Set the address to the sql-server (See 1.5) If you want to use windows authentication to the server check the box, otherwise leave it unchecked.	<input type="checkbox"/>	

4.3	Decide the folder for periodic reports. This folder grows, so choosing C: (system partition) may be a bad idea.	<input type="checkbox"/>	
4.4	Set up SMTP server and test email.	<input type="checkbox"/>	
4.5	Set up email receiver for system warnings and error messages	<input type="checkbox"/>	
	If the system uses windows authentication continue to section 5		
	If the system uses mixed mode authentication continue to section 6		
5.0	Install and start the service with the user account "PQSecure_Service"	<input type="checkbox"/>	
5.1	Re-boot server and verify that SQL Server and PQSM start normally.	<input type="checkbox"/>	
	Continue to section 7		
6.0	Logon to the server with an administrator account	<input type="checkbox"/>	
6.1	Install and start the PQSM Service by using "Local system account"	<input type="checkbox"/>	
6.2	Re-boot server and verify that SQL Server and PQSM start normally.	<input type="checkbox"/>	
7	Backup of PQSecure database		
7.1	Does the customer's IT department handle backup? <input type="checkbox"/> Yes <input type="checkbox"/> No If "Yes" we assume that backup is taken periodically to another physical location with for example DAT-tapes.		
7.2	Only if 5.1 is answered with No: Talk to IT department to set up a backup for the PQSecure database.		
7.3	Only if 5.1 is answered with No: If there is no backup solution: Using SQL Management Studio add a <i>device</i> and set up an <i>agent job</i> to run backup to file (device)		
7.4	Only if 5.1 is answered with No: Verify that the backup file is regularly moved to another physical location.		
8.0	Open the SQL Server Configuration Manager and check which port the server communicates over: Port no: _____	<input type="checkbox"/>	
8.1	Start the PQ Secure client application and log in to the database as admin	<input type="checkbox"/>	
8.2	Go to Admin-> Tools and set the "Default Measure Unit Time Zone" to "(UTC) Coordinated Universal Time" and the "Default Database Time Zone" to the local time zone	<input type="checkbox"/>	
8.3	Go to the Users tab and add users to the system	<input type="checkbox"/>	

The above points have been discussed:

Date: ____/____-____

Installation performed by (Unipower representative):

Unipower rep. contact information

Installation performed by (customer):

12.2 Communications Server Checklist

Use this checklist when you prepare the communications computer for PQ Secure the first time.

1	Installation of communications server	OK	Comments
	Customer contact information: Company: _____ Name: _____ E-mail: _____ Telephone: _____		
	Customer/company information:		
	Installation date:		
1.1	Is communications server and PQSecure server the same machine? If not, state communications server's complete network address:	<input type="checkbox"/>	
2.0	Version of PQ Secure installation CD: _____		
2.1	If needed: install Microsoft .NET Framework 2.0 & 4.0	<input type="checkbox"/>	
2.2	Install PQ Online (Version: _____)	<input type="checkbox"/>	
2.3	Install PQ Schedule (Version: _____)	<input type="checkbox"/>	
2.3.1	Start PQ Schedule.net as admin. Complete the Configuration Wizard. <ul style="list-style-type: none"> - Set server address. _____ - Select unique port number. First time a new number is created automatically. _____ - Select which of the server's modems that shall be used. _____ 	<input type="checkbox"/>	
2.3.2	Quit PQ Schedule	<input type="checkbox"/>	
2.3.3	Start the PQ Schedule Service control. When the service starts PQ Schedule should start automatically. You may not see it since the service logs in as another user. Check all processes in task manager.	<input type="checkbox"/>	
	If you use windows authentication choose to Run PQSchedule service as "This account" and enter the login credentials for the user PQSECURE_SERVICE. If you use SQL authentication choose to Run PQSchedule service as "Local system account"	<input type="checkbox"/>	
2.3.4	Install and start the service	<input type="checkbox"/>	

2.4	List all communications devices on the server that are used (Make, model, etc for modems and other devices) Example: <i>PSTN Modem, US Robotics 56k FAX EXT with serial interface</i>	<input type="checkbox"/>	
2.5	Meters will be synchronized with the communications server's time. Select time system by editing the PQ Port in PQ Secure. Circle chosen option: a) Local time (including daylight saving time). (Default). b) Normal time (UTC+1 for Sweden). No daylight saving. c) Pure UTC (UTC+0) d) Other time zone	<input type="checkbox"/>	
2.6	Make sure the server's clock is automatically synchronized with a time server (atomic clock)	<input type="checkbox"/>	
2.7	Re-boot the communications server and verify that PQ Schedule starts automatically (use task manager).	<input type="checkbox"/>	
2.8	Use Task Manager to make sure only one instance of PQ Schedule runs on the server.	<input type="checkbox"/>	

The above points have been discussed:

Date: ____/____ - ____

Installation performed by (Unipower representative): Unipower rep. contact information

Installation performed by (customer):

12.3 Client Computer Checklist

Use this checklist when you install PQ Secure on a client computer.

1	Client computer installation	OK	Comments
	Customer contact information: Company: _____ Name: _____ E-mail: _____ Telephone: _____		
	Customer/company information:		
	Installation date:	<input type="checkbox"/>	
1.0	Version of PQ Secure installation CD:	<input type="checkbox"/>	
1.1	If needed: install Microsoft .NET Framework 2.0 & 4.0	<input type="checkbox"/>	
1.2	Install PQ Secure application (Version: _____)	<input type="checkbox"/>	
1.3	If needed: Install PQ Online	<input type="checkbox"/>	
1.4	Start PQ Secure, create the database connection and try to log in.	<input type="checkbox"/>	

The above points have been discussed:

Date: ____/____ - ____

Installation performed by (Unipower representative): Unipower rep. contact information

Installation performed by (customer):

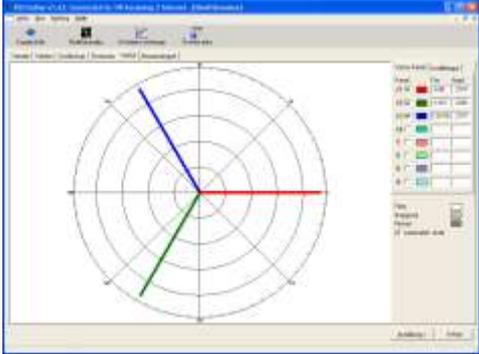
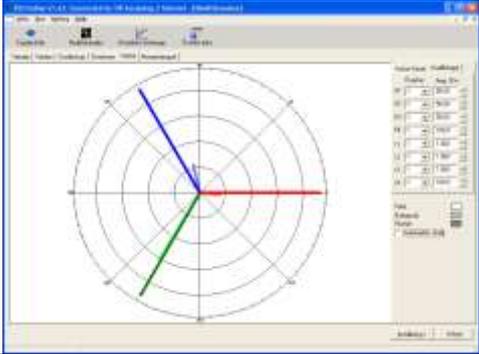
12.4 Meter Installation Checklist

Use this checklist when you install a new meter on site.

1	Configuration of meters	OK	Comments
	For each meter, complete the following section		
	Customer contact information: Company: _____ Name: _____ E-mail: _____ Telephone: _____		
	Customer/company information:		
	Installation date:		
1.0	PQ Secure installation CD version: _____		
1.1	Information about meter: Meter name: _____ Serial no: _____ Tel. no (modem): _____ IP-address (local): _____ Location: _____ Location label: _____ Line: _____ Bus bar: _____ Group: _____ Cabinet: _____ Voltage level (primary/secondary): _____ Supply voltage: _____ <input type="checkbox"/> AC <input type="checkbox"/> DC Supply voltage protection (UPS): <input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/>	

1.2	<i>Installed communication equipment</i>				
1.2.1	Ethernet Unit IP: _____ Gateway: _____ Subnet mask: _____			<input type="checkbox"/>	
1.2.3	Modem <input type="checkbox"/> PSTN <input type="checkbox"/> ISDN <input type="checkbox"/> GSM Phone no: _____			<input type="checkbox"/>	
1.2.4	GPRS/3G Modem Unit IP: _____ Port number: _____			<input type="checkbox"/>	
1.3	<i>Configuration</i>				
1.3.1	State type of wiring connection: 1) Single phase <input type="checkbox"/> 2) 3 wire 2CT 2PT <input type="checkbox"/> 3) 3 wire 3CT 3PT <input type="checkbox"/> 4) 4 wire <input type="checkbox"/> 5) 3 wire 2CT 3PT <input type="checkbox"/> 6) 3 wire 3CT 2PT <input type="checkbox"/>				
1.3.2	Channel	Reference voltage/current	Transformer ratio		
	U1			<input type="checkbox"/>	
	U2				
	U3				
	U4				
	I1				
	I2				
	I3				
	I4				

1.4	<i>Configure using PQ Online</i>		
1.4.1	Set suitable storage intervals (10 min except 120 min PLT and 60 min Power Harmonics, 60 min power)	<input type="checkbox"/>	
1.4.2	Sag/swell trig U1-U3: 10%	<input type="checkbox"/>	
1.4.3	Sag/Swell record time: 2,5 s	<input type="checkbox"/>	
1.4.4	Sag/Swell pretrig: 100 ms	<input type="checkbox"/>	
1.4.5	Sag/Swell waveform 16 points/cycle	<input type="checkbox"/>	
1.4.6	Sag/Swell hysteresis 2%	<input type="checkbox"/>	
1.4.7	Sag/Swell sliding reference if meter is connected to MV or HV. On LV fixed reference is usually preferable.	<input type="checkbox"/>	
1.4.8	Transient trig U1-U3: 50%	<input type="checkbox"/>	
1.4.9	Harmonics: 50	<input type="checkbox"/>	
1.4.10	Harmonics: phase angles: 0	<input type="checkbox"/>	
1.4.11	Flicker 120V if LV-grid is 120V nominal otherwise always 230V	<input type="checkbox"/>	
1.4.12	Set the time in the meter (View -> Unit Status -> Set Time)	<input type="checkbox"/>	
	Channel U4		
1.4.13	Is U4 used? YES _____ NO ____ If NO, skip to 2.0.	<input type="checkbox"/>	
1.4.14	Select suitable U4 sag/swell trig. Recommended trig/Uref=10% If ground fault monitoring select ca 10% of nominal voltage. Note! Value is stated in Volts .	<input type="checkbox"/>	
1.4.15	Select suitable U4 transient trig. Recommended trig/Uref=50%	<input type="checkbox"/>	
	Channel I4		
1.4.16	Is I4 used? YES _____ NO _____	<input type="checkbox"/>	

2	Check the connection/wiring		
2.1	Check nearby equipment to ensure that the voltage, current and power is equal to the measured values in the meter.	<input type="checkbox"/>	
2.2	Check vector diagram. The voltage phase sequence should be U1 red (0°) U2 green (-120°) U3 blue (+120°) 	<input type="checkbox"/>	
2.3	Check vector diagram. Each current should be within +/-90° from its corresponding voltage 	<input type="checkbox"/>	
2.4	Check that PF is >0.7 on all phases as well as total	<input type="checkbox"/>	
2.5	Check that P is positive for each phase (if not measuring on a generator)	<input type="checkbox"/>	
2.6	Check that unbalance is low (high value means wrong phase sequence)	<input type="checkbox"/>	
2.7	Select <i>transfer data</i> a few times. Cancel the transfer and verify that there isn't a continuous triggering of sag/swells or transients due to bad settings.	<input type="checkbox"/>	
2.8	Erase all old data in the meter	<input type="checkbox"/>	

The above points have been discussed:

Date: ____/____ - ____

Installation performed by (Unipower representative): Unipower rep. contact information

Installation performed by (customer):

12.5 Checklist when adding a meter in PQ Secure

Use this checklist after you have installed a new meter on site and you are adding it to the PQ Secure system.

1	Configuration of each meter in PQSecure	OK	Comments
	Customer contact information: Company: _____ Name: _____ E-mail: _____ Telephone: _____		
	Customer/company information:		
	Installation date:		
1.0	Click the Tools tab in PQ Secure, choose "Manage Licenses" and add the license for the meter.	<input type="checkbox"/>	
1.1	Right click the database and log in as <i>admin</i>	<input type="checkbox"/>	
1.1.1	Right click the "Meters" folder and choose "Create New Measure Site..."	<input type="checkbox"/>	
1.1.2	Fill the site name, meter serial number, nominal frequency, reference voltage, nominal current and the ratios (compare the entered value to the installation checklist). If there are further fields in the "Meter Information" tab you can fill, do so.	<input type="checkbox"/>	
1.1.3	In the "Communication" tab choose the communication method (RS232, Ethernet, modem etc.) and configure the available settings. Set the download segment size (200Kb is highly recommended),	<input type="checkbox"/>	
	The location and information tab is strictly information for yourself. In the Meter config tab you can read the current configuration in the meter. (This is only available after first download)		
1.1.4	The Time Zone Settings is highly recommended that you leave as is. If there are certain requirements regarding time zones you may configure this here.	<input type="checkbox"/>	
1.1.5	When your desired settings are configured click Add . The meter is now added and can be seen under the "Meters" tab in the left side of PQ Secure.	<input type="checkbox"/>	
	<i>Download schedule</i>		
1.2	Right click the meter that you just added and choose "Add download schedule(s)..."	<input type="checkbox"/>	
1.2.1	Set the next time of action, the interval, the port and the command. Set the command to "Download data" unless you only wish to download the meters data only once.	<input type="checkbox"/>	
	Normally once per day is recommended. Dispense the downloads between 00 and 07 when the load on the server is low. Always initiate the download in the middle of a storage interval. Example: if the storage interval is 10 minutes, initiate download at xx hours 05 minutes.		
1.2.2	Test the schedule by right-clicking on it and select <i>download now</i> .	<input type="checkbox"/>	

1.3	Email list, reports and alarms		
1.3.1	(optional) Add alarm for sag/swell. Email to mail list.	<input type="checkbox"/>	
1.3.2	(optional) Add weekly report. Email to mail list.	<input type="checkbox"/>	
1.3.3	(optional) Add monthly report. Email to mail list.	<input type="checkbox"/>	
1.3.4	(optional) Add quarterly report. Email to mail list.	<input type="checkbox"/>	
1.3.5	(optional) Add yearly report. Email to mail list.	<input type="checkbox"/>	
	For each report choose to "Edit MailList" and add a new email list with the users specified.		

The above points have been discussed:

Date: ____/____ - ____

Installation performed by (Unipower representative): Unipower rep. contact information

Installation performed by (customer):

12.6 PQSecure Update checklist

	Update	OK	Comments
	PQ Secure system user contact information: Company: _____ Name: _____ E-mail: _____ Telephone: _____		
	Installation date: _____		
1	Check server and SQL Server		
1.1	<i>Communication server</i> Server name/IP: _____ <i>Database server</i> Operating system: _____ Server name/IP: _____ SQL instance name: _____ SQL port no: _____ SQL connection string: _____ (example: SERVER\SQL3,1234)		
1.2	Check the log-files in the server. Control panel-> Administrative tools-> Event viewer. Look for errors.		
1.3	Start DB Maintenance.	<input type="checkbox"/>	
1.3.1	SQL Server version (Read this from DB Maintenance): _____ If SQL version is 2005 or older, recommend upgrade to newer SQL version. Microsoft and Unipower do not support SQL 2005 or older.		
1.4	Check the database server storage space on the partition that the database files are placed on. There should be enough storage space for at least 2 more years of measurement data. Database size today _____ GB Free hard drive storage space: _____ GB Yearly growth = no. of meters _____ * 0,32 GB/year = _____ GB	<input type="checkbox"/>	
1.5	Check that the system partition C: is not full! Database files shall be placed on a separate partition (Not C:)		
1.6	Are the servers protected by UPS?		
2	Before upgrade		
2.1	If windows authentication is used, log on with a user with admin permissions on the communication server.	<input type="checkbox"/>	
2.2	Copy the PQ Secure CD to an appropriate hard disk partition and place it in a Unipower catalogue for future use or maintenance.	<input type="checkbox"/>	
2.3	PQSchedule version: _____ (Note: not PQSchedule Service Control!)		
2.4	PQ Secure version: _____		

2.5	PQSM version: _____		
2.6	PQOnline version: _____		
2.7	PQ Secure database version: _____		
2.8	Check the PQSchedule log files on the server. Search for potential faults. If needed, bring the log files back to Unipower for evaluation.	<input type="checkbox"/>	
2.9	Check the PQSM log files on the server and search for potential faults. If needed, send the log files to Unipower for evaluation.	<input type="checkbox"/>	
2.10	Start PQSM with "Run as admin". Stop the PQSM service.	<input type="checkbox"/>	
2.11	Check the PQSM configuration: Change the periodic reports storage folder from %Appdata% (see 1.7)	<input type="checkbox"/>	
2.12	The reports are automatically stored in the database. Should these reports also be stored on disc? If not, remove these.		
3	Upgrade PQ Secure (installation/configuration)		
3.1	PQ Secure installation CD version: _____		
3.2	Uninstall + install PQOnline (version: _____)	<input type="checkbox"/>	
3.3	Uninstall + install PQ Secure (version: _____)	<input type="checkbox"/>	
3.4	Pause all schedules in PQ Secure in order to not interfere with the following section.	<input type="checkbox"/>	
3.5	Through the PQSchedule Service Control, stop the PQ Schedule Service.	<input type="checkbox"/>	
3.6	Uninstall PQ Schedule	<input type="checkbox"/>	
3.7	Run DBWizard and upgrade the database Version after upgrade: _____ If DBWizard fails with the update, run the scripts to upgrade to the latest db. version (for example with: <i>update 15.0 to 15.1.sql</i>) followed by the scripts in section 3.7.1 or 3.7.2 these scripts can be found under: <i>... \DBwizard\Update\</i>	<input type="checkbox"/>	
3.7.1	If the server runs with Windows authentication , run the following scripts in the stated order. tables_permissions.sql procedures.sql procedures_winauth.sql	<input type="checkbox"/>	
3.7.2	If the server runs with Mixed mode and SA login , run the following scripts in the stated order. tables_permissions.sql procedures.sql procedures_sqlauth.sql	<input type="checkbox"/>	
3.8	Install the new PQ Schedule (Version: _____)	<input type="checkbox"/>	
3.9.0	Uninstall + install PQSM (Version: _____)	<input type="checkbox"/>	
3.10.1	Start PQSM Service Manager by "Run as admin" to be able to make changes in the settings. Do all the settings including the SMTP and test sending emails. Check the box for windows verification if that method is used in the database.	<input type="checkbox"/>	
3.10.2	Start the service by pressing the button "PQSM Service". If PQSM runs with windows authentication the user that runs the service must a local admin on the computer.	<input type="checkbox"/>	
3.11	Name or IP to SMTP mail server: _____		

	Note! Without the SMTP server vital system functions will not be available! Specific port (if any) to the SMTP: _____ (standard port is 25)		
3.12	Through the PQSchedule Service Control: Uninstall and install the PQ Schedule service. START the PQ Schedule Service. If the service does not start uninstall and install the service once.	<input type="checkbox"/>	
3.13	Start all schedules in PQ Secure.	<input type="checkbox"/>	
3.14	Verify that PQSchedule is running by through PQ Secure choose and show the active PQ Port. Check that the time updates regularly. Note! The clock should update every 10 seconds.	<input type="checkbox"/>	

4	Maintenance of the database		
4.1	Check the systems time zone in PQ Secure through the Admin menu in PQ Secure. Unipower recommends: <i>Default meter Time Zone: UTC</i> <i>Default Database Time Zone: Local time</i>	<input type="checkbox"/>	
	<i>Check the response time and ensure that indexes work properly.</i>		
4.2.1	Plot a month's measurement data for two meters. This should not take longer than 10 – 15 seconds.	<input type="checkbox"/>	
4.2.2	Check the indexes on the server by running the following scripts in the SQL management studio: "select count (1) from cvtable". The time to run this script should not exceed 15sec for a 200GB database.	<input type="checkbox"/>	
4.2.3	If the script above takes longer than one minute, rebuild the indexes by running the script "indexes.sql" that is available on your PQ Secure CD. Warning! This will take a long time, consider doing this at the end of the day before leaving the office.		
4.2.4	After 4.3, repeat the test of the indexes. If the response time has not improved check the server's capacity. Is there enough RAM?		
4.3	Perform the setting for <i>recovery model simple</i> (database properties, options) to avoid a growing transaction log.	<input type="checkbox"/>	
4.4	Run script " <i>TablesMissingIdentityColumn.sql</i> " in SQL Management Studio.	<input type="checkbox"/>	
4.4.1	If the result of 4.4 is empty, that is good. That means that no tables lack ID. Skip 4.4.2 and 4.4.3.	<input type="checkbox"/>	
4.4.2	If the result of 4.4 is that several or all tables lacks ID run script " <i>createID.sql</i> ". WARNING! This script takes very long time (160GB ~ 5h). Do this in the absolute end of your work or over a night. The PQ Secure system can be used during the run of this script. The transaction log file will grow a lot during the run of this script.	<input type="checkbox"/>	
4.4.3	When done with 4.4.2 do a shrink on the PQ Secure database file and log file.	<input type="checkbox"/>	
5	Check the Backup routine		
5.1	Does the IT department handle backup? <input type="checkbox"/> Yes <input type="checkbox"/> No If "Yes" we assume that backup is taken periodically to another physical location with for example DAT-tapes.		
5.2	Only if 5.1 is answered with No: If the built in backup in the SQL server is used, verify the backup log. Search for errors.		
5.3	Only if 5.1 is answered with No: If there is no backup solution: Add a <i>device</i> and set up an <i>agent job</i> to run backup to file (device)		
5.4	Only if 5.1 is answered with No: Verify that the backup file is regularly moved to another physical location.		

6	Checking the meters	
6.1	Check that the communication is working to all meters. (No. meters: _____)	<input type="checkbox"/>
6.2	Check the settings and configuration of each meter through PQ Online.	<input type="checkbox"/>
6.3	Check that settings for partial download (in PQ Secure). Recommended settings is 200 kb for modem connection. If the meters are connected via Ethernet choose All data.	<input type="checkbox"/>
6.4	Check the measurement data through PQ Secure. Verify that data is downloaded continuously, no overtriggering of events occurs and that the data seems correct.	<input type="checkbox"/>
6.5	Check the download schedules. Right click and choose "Download now".	<input type="checkbox"/>
7	Reports and alarms	
7.1	Inform the email-recipients that we are about to test the automatic reports and that many emails might be sent to their inboxes.	<input type="checkbox"/>
7.2	Are automatic reports used? Yes/No	
7.2.1	If 7.1 is answered with No, discuss to add reports.	
7.2.2	For each automatic report: Verify that the recipients email address exists and is functioning by sending the last report again (open periodic reports and move the start date one interval back).	
7.2.3	Check each report: Remove any email address in the "To"-field. Instead use the email list function.	
7.2.4	Verify all email lists, are the correct recipients receiving the correct emails? Yes/No	
7.3	Check each report and update the settings. (open the settings, save the settings). Ensure that the customers logo is in every report.	
7.4.1	Are there alarms for disturbances? Yes/No	
7.4.2	If 7.2 is answered with No, discuss if automatic email alarms shall be configured.	
7.4.3	For each email alarm: Verify that recipients email address exists and works. Verify for example sag/swell by triggering a manual trig with PQ Online.	<input type="checkbox"/>
8	PQ Secure news	
8.1	Open the document PQ Secure news and go through each new function.	<input type="checkbox"/>
8.2	Inform about user courses. Is there staff who might need a course?	<input type="checkbox"/>

9	General questions	
9.1	What are the main functions/areas of use for the Power Quality measurement system?	
9.2	What personnel uses the system today?	
9.3	Are there any problems/faults you would like to address?	
9.4	Are you missing any functions? Do you have any thoughts about functions you would like to see implemented?	
9.5	Any other comments/questions you would like to address?	

The above points have been discussed:

Date: ____/____ - ____

Installation performed by:	Customer information:
Name in text:	

Installation approved by (customer):	Name in text:
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